LARGE DATA SERVICE RATES – SCHEDULE DC

Effective October 2026

AVAILABILITY

These rates and requirements shall apply to the electric power requirements where (a) a customer's currently effective onpeak or offpeak contract demand, whichever is higher, is greater than 5,000 kW, and (b) the major use of electricity is for activities conducted at the delivery point serving that customer which are (1) classified with 2022 North American Industry Classification System (NAICS) subsector codes 518 or 519 (but excluding 519210), (2) classified with 2022 NAICS codes 522320 or 541214, or (3) used, in TVA's sole judgment, for the operation of computational equipment; provided that the other conditions of this section are met.

Service under this rate schedule is subject to any certification requirements as TVA may require.

Any customer taking service under this rate schedule is subject to the Capacity Commitment Charge Rider ("CCC Rider") for any new or expanded load. Prior to the effective date of any contract for new or expanded load, any charge calculated under the CCC Rider must be paid by the customer to TVA in accordance with payment instructions and terms provided by TVA. Additionally, prior to entering into any contract for power for new or expanded load, Distributor must notify and consult with TVA. Distributor and customer will contract with TVA, as deemed necessary by TVA, to provide for any TVA-required conditions applicable to delivery of power and energy from TVA to Distributor and from Distributor to customer. Such conditions may include, but are not limited to, power interruption provisions and operating restrictions and guidelines, or installation of special power regulation equipment.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated. Further, in accordance with TVA-furnished or TVA-approved guidelines or specifications, TVA shall have unrestricted remote access to the metering data at all times, as well as unrestricted physical access to the metering facilities for the purpose of confirming remotely-accessed data during such periods as are specified by TVA.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this rate schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

The DCB rate schedule shall apply to customers with an onpeak or offpeak contract demand, whichever is higher, greater than 5,000 kW, but not more than 15,000 kW; and the customer's maximum metered demand exceeds 3,750 kW at least once during the latest 12-consecutive-month period.

The DCC rate schedule shall apply to customers with an onpeak or offpeak contract demand, whichever is higher, greater than 15,000 kW, but not more than 25,000 kW; and the customer's maximum metered demand exceeds 11,250 kW at least once during the latest 12-consecutive-month period.

The DCD rate schedule shall apply to customers with an onpeak or offpeak contract demand, whichever is higher, greater than 25,000 kW, and the customer's maximum metered demand exceeds 18,750 kW at least once during the latest 12-consecutive-month period.

CHARACTER OF SERVICE

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

BASE CHARGES

The base charges for DCB, DCC, and DCD are set forth under the Base Charges Attachment to the rate schedule. Any references to the Base Charges section for this Schedule DC or the DCB, DCC, and DCD rates will be deemed to include the Base Charges Attachment.

ADJUSTMENT

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

Loss adjustments are made to the monthly FCA adjustment under the Adjustment Addendum to recognize additional distribution cost of providing service to the retail customers. The loss factors applied to customers that own the transformation facilities and take service at the bulk transmission of 161 kV or higher shall be set to 0%.

FACILITIES RENTAL CHARGE

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 36¢ per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW. Such charge shall be applied to the higher of (1) the highest billing demand established during the latest 12-consecutive-month period or (2) the customer's currently effective onpeak or offpeak contract demand, whichever is higher, and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

REACTIVE DEMAND CHARGES

If the reactive demand (in kVAR) is lagging during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's highest metered demand occurs, there shall be added to the customer's bill a reactive charge of $1.46 per kVAR of the amount, if any, by which the reactive

demand exceeds 33 percent of such metered demand. If the reactive demand (in kVAR) is leading during the 30-consecutive-minute period beginning or ending on a clock hour of the month in which the customer's lowest metered demand (excluding any metered demands which are less than 25 percent of the highest metered demand) occurs, there shall be added to the customer's bill a reactive charge of $1.14 per kVAR of the amount of reactive demand. Such charges shall be in addition to all other charges under this rate schedule, including minimum bill charges.

DETERMINATION OF SEASONAL PERIODS

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

DETERMINATION OF ONPEAK AND OFFPEAK HOURS

Except for Saturdays, Sundays, November 1, and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

DETERMINATION OF ONPEAK AND OFFPEAK DEMANDS, MAXIMUM METERED DEMAND, AND ENERGY AMOUNTS

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours; provided, however, that notwithstanding the metered energy amount, the offpeak energy for any month shall in no case be less than the product of (1) the offpeak billing demand as calculated in the last paragraph below and (2) 110 hours (reflecting a 15 percent load factor applied to the average number of hours in a month).

Distributor shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak metered demand and offpeak metered demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and, in each case, shall be the highest average during any 30-consecutive-minute period beginning or ending on a clock hour.

Except as provided below, (1) the onpeak billing demand shall be the highest onpeak metered demand in the month, (2) the offpeak billing demand shall be the highest offpeak metered demand in the month, and (3) the maximum billing demand shall be the higher of the onpeak billing demand or offpeak billing demand in the month.

The onpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW,

(5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established during the preceding 12 months.

The offpeak billing demand shall in no case be less than the sum of (1) 30 percent of the first 5,000 kW, (2) 40 percent of the next 20,000 kW, (3) 50 percent of the next 25,000 kW, (4) 60 percent of the next 50,000 kW, (5) 70 percent of the next 100,000 kW, (6) 80 percent of the next 150,000 kW, and (7) 85 percent of all kW in excess of 350,000 kW of the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established during the preceding 12 months.

MINIMUM BILL

The monthly bill under this rate schedule, excluding any facilities rental charges and any reactive charges, shall not be less than the sum of (1) the base customer charge and administrative charge, (2) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (3) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the to the customer's maximum billing demand, (4) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (5) the base offpeak energy charge, as adjusted, applied to the higher of customer's actual offpeak energy takings or the minimum offpeak energy takings amount provided for in the first paragraph of the section of this rate schedule entitled "Determination of Onpeak and Offpeak Demands, Maximum Metered Demand, and Energy Amounts." Notwithstanding the foregoing, amounts calculated under any fuel cost adjustment that is included in the Adjustment Addendum shall not be applied to any billed offpeak energy that exceeds the metered offpeak energy.

Excess demand charges are excluded from this calculation.

Distributor may require minimum bills higher than those stated above, including, without limitation, charges to cover any additional metering and related costs.

CONTRACT REQUIREMENT

Distributor shall require contracts for all service provided under this rate schedule. The contract for customers served under DCB and DCC rates shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 1 year; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 4 months' notice. The contract for customers served under DCD rates shall be for an initial term of at least 5 years and any renewals or extensions of the initial contract shall be for a term of at least 5 years; after 10 years of service, any such contract for the renewal or extension of service may provide for termination upon not less than 16 months' notice. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective onpeak or offpeak contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Prior to entering into any contract for power for new or expanded load, Distributor must notify and consult with TVA. Distributor and Company will contract with TVA, as deemed necessary by TVA, to provide for any TVA-required conditions applicable to delivery of power and energy from TVA to Distributor and from Distributor to the customer.

The contract demand amounts and applicable rates specified in the contract may be adjusted by TVA as provided under this paragraph. For customers served under DCB, DCC, or DCD rates, beginning October 1, 2027, and occurring each October 1 thereafter, TVA will calculate the customer's highest onpeak and offpeak billing demand, established in the preceding 36 months. In the event that the customer's onpeak and/or offpeak billing demand is below 75% of the onpeak or offpeak contract demand, which is higher, TVA will provide at least 60 days' written notice of an adjustment to the onpeak and/or offpeak contract demands. Said adjustment to the onpeak and/or offpeak contract demands would be established by dividing the customer's highest onpeak or offpeak billing demand from the preceding 36 months by 0.75. Distributor will promptly notify the customer, in writing, of the adjusted contract demand amounts and the TVA-specified effective date. In the event the adjustment of the contract demand warrants the customer being served under a different rate schedule, the applicable rate schedule will be attached to said notice. Within 30 days of the date of the notice from TVA, Distributor may submit to TVA a request for a one-year exemption due to force majeure or other events outside of the customer's control that are impacting the onpeak or offpeak billing demand. TVA will approve such request so long as (1) the customer has previously met or exceeded 75% of its onpeak or offpeak contract demand, whichever is higher, and (2) customer demonstrates, to TVA's satisfaction, customer's plan for meeting or exceeding 75% of its contract demand.

The requirement set forth in preceding paragraph shall not apply to customers that have been supplied with service through a single-point of delivery for less than ten years. The requirement set forth in the preceding paragraph also shall not apply to federal customers whose primary use of power supports activities essential to national defense. For purposes of this provision, a customer's use of power shall be considered in support of national defense when the predominant use of electricity directly enables activities, operations, or facilities determined by TVA to be directly tied to national defense needs.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of the bill that is unpaid after the due date specified on bill may be subject to additional charges under Distributor's standard policy.

Failure by the customer to pay to TVA any amount due under the CCC Rider will be deemed a failure by the customer to have paid its power bill and all remedies available for non-payment of the power bill will be applicable for any amount due.

SINGLE-POINT DELIVERY

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

BASE CHARGES ATTACHMENT

Any customer taking service under this rate schedule is subject to the Capacity Commitment Charge Rider for any new or expanded load. Prior to the effective date of any contract for new or expanded load, any charge calculated under the Capacity Commitment Charge Rider must be paid by the customer to TVA in accordance with payment instructions provided by TVA.

As used in this Base Charges Attachment, amounts designated in the format "Rate-FY27", "Rate-FY28", and "Rate-FY29+" shall be applied in the following manner: Rate-FY27 will be applicable for the period of October 2026 through September 2027; Rate-FY28 will be applicable for the period of October 2027 through September 2028; and Rate-FY29+ will be applicable for the period of October 2028 onward. All rate amounts, regardless of whether they are in effect at the time, continue to be subject to the Adjustments section of this rate schedule.

	DCB	DCC	DCD	
Customer Charge	$1,560.00	$1,560.00	$1,560.00	per delivery point per month
Administrative Charge	$350.00	$350.00	$350.00	per delivery point per month

DEMAND CHARGES

		DCB-FY27 ($/kW)	DCB-FY28 ($/kW)	DCB-FY29+ ($/kW)	
Summer Period	Onpeak Demand	11.27	12.20	13.13	per month of onpeak billing demand
	Maximum Demand	2.48	2.63	2.76	per month of maximum billing demand
	Excess Demand	11.27	12.20	13.13	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Winter Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.48	2.63	2.76	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Transition Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.48	2.63	2.76	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

		DCC-FY27 ($/kW)	DCC-FY28 ($/kW)	DCC-FY29+ ($/kW)	
Summer Period	Onpeak Demand	11.27	12.20	13.13	per month of onpeak billing demand
	Maximum Demand	2.16	2.31	2.44	per month of maximum billing demand
	Excess Demand	11.27	12.20	13.13	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Winter Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.16	2.31	2.44	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Transition Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.16	2.31	2.44	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

		DCD-FY27 ($/kW)	DCD-FY28 ($/kW)	DCD-FY29+ ($/kW)	
Summer Period	Onpeak Demand	11.27	12.20	13.13	per month of onpeak billing demand
	Maximum Demand	2.24	2.39	2.52	per month of maximum billing demand
	Excess Demand	11.27	12.20	13.13	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Winter Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.24	2.39	2.52	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.
Transition Period	Onpeak Demand	10.19	11.02	11.87	per month of onpeak billing demand
	Maximum Demand	2.24	2.39	2.52	per month of maximum billing demand
	Excess Demand	10.19	11.02	11.87	per month of the amount, if any, by which (1) the customer's onpeak billing demand exceeds its onpeak contract demand or (2) the customer's offpeak billing demand exceeds its offpeak contract demand, whichever is higher.

ENERGY CHARGES

		DCB-FY27 (¢/kWh)	DCB-FY28 (¢/kWh)	DCB-FY29+ (¢/kWh)	
Summer Period	Onpeak Hours	6.306	6.817	7.328	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.706	4.003	4.299	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.442	0.470	0.497	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.233	0.244	0.253	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.706	4.003	4.299	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Winter Period	Onpeak Hours	5.095	5.395	5.806	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.952	4.158	4.475	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.442	0.359	0.386	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.233	0.133	0.142	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.952	4.158	4.475	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Transition Period	Onpeak Hours	4.047	4.372	4.696	per month for all metered onpeak kWh
	Offpeak Hours Block 1	4.047	4.372	4.696	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.442	0.470	0.497	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.233	0.244	0.253	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	4.047	4.372	4.696	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy

		DCC-FY27 (¢/kWh)	DCC-FY28 (¢/kWh)	DCC-FY29+ (¢/kWh)	
Summer Period	Onpeak Hours	6.333	6.847	7.360	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.582	3.868	4.155	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.596	0.636	0.676	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.596	0.636	0.676	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.582	3.868	4.155	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Winter Period	Onpeak Hours	5.078	5.488	5.787	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.827	4.134	4.329	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.596	0.636	0.565	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.596	0.636	0.565	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.827	4.134	4.329	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Transition Period	Onpeak Hours	3.923	4.238	4.552	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.923	4.238	4.552	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.596	0.636	0.676	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.596	0.636	0.676	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.923	4.238	4.552	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy

		DCD-FY27 (¢/kWh)	DCD-FY28 (¢/kWh)	DCD-FY29+ (¢/kWh)	
Summer Period	Onpeak Hours	6.061	6.443	7.046	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.311	3.577	3.843	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.388	0.413	0.437	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.323	0.342	0.362	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.311	3.577	3.843	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Winter Period	Onpeak Hours	4.805	5.194	5.583	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.554	3.840	4.126	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.388	0.413	0.437	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.323	0.342	0.362	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.554	3.840	4.126	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy
Transition Period	Onpeak Hours	3.650	3.944	4.238	per month for all metered onpeak kWh
	Offpeak Hours Block 1	3.650	3.944	4.238	per month for the first 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 2	0.388	0.413	0.437	per month for the next 200 hours use of metered onpeak demand multiplied by the ratio of offpeak energy to total energy
	Offpeak Hours Block 3	0.323	0.342	0.362	per month for the hours use of metered onpeak demand in excess of 400 hours multiplied by the ratio of offpeak energy to total energy
	Minimum Offpeak Energy	3.650	3.944	4.238	per month shall be applied to the portion, if any, of the minimum offpeak energy takings amount that is greater than the metered energy

CAPACITY COMMITMENT CHARGE RIDER

This Capacity Commitment Charge Rider ("Rider") will be in addition to all charges applicable under the "Large Data Service Rates — Schedule DC" to which this Rider is attached. For applicability of this Rider, a customer (served by either the Tennessee Valley Authority ("TVA") or a Distributor under Schedule DC) is required to pay the Capacity Commitment Charge for new or expanded load if the customer meets one or more of the following criteria:

a) is a new customer that will be served by TVA or by a Distributor at a new end-use delivery point and the power consumed by the customer meets the eligibility requirements in the "Availability" section of Schedule DC;

b) is a new customer that has acquired an existing end-use delivery point served by TVA or by a Distributor and the power consumed by the new customer meets the eligibility requirements in the "Availability" section of Schedule DC;

c) is an existing customer that repurposes its existing end-use delivery point that was most recently utilized to consume power that met the eligibility requirements for a rate schedule other than Schedule DC and the power consumed by the customer at the repurposed delivery point meets the eligibility requirements in the "Availability" section of Schedule DC; or

d) is an existing customer requesting an increase in the specified contract demand for its existing end-use delivery point and the power consumed by the customer meets the eligibility requirements in the "Availability" section of Schedule DC.

For new load requests, the Capacity Commitment Charge will only apply above the first 5 MW of contract demand. Existing loads (as defined below) may request a one-time, location-specific, 5 MW or less waiver, of the Capacity Commitment Charge for load expansions.

For customers that meet the eligibility requirements in the "Availability" section of Schedule DC, "Existing" load is not subject to the Capacity Commitment Charge. A customer's load is considered "Existing" if:

- a customer has received TVA Board approval for power supply arrangements for a new load or expansion load prior to June 1, 2026; or
- a customer has an effective power contract for the new or expanded load with either TVA or a Distributor of TVA power prior to October 1, 2026, provided that any effective contract between a Distributor and end-use customer will only be considered "Existing" where proper coordination with TVA has occurred in accordance with the wholesale power contract.

In the event (1) Distributor and a customer enter into a new power contract, or amend an existing power contract to increase power availability, and (2) the power consumed or to be consumed by the customer meets the eligibility requirements in the "Availability" section of Schedule DC, and (3) Distributor and/or Company have not properly coordinated with TVA as required under the power contract between TVA and Distributor and other TVA-established coordination policies and procedures, then the customer's load will be considered new or expanded load and the provisions of this Rider will apply.

The Capacity Commitment Charge is a TVA Board-approved charge calculated on a per MW basis and represents the cost of building the additional generation assets needed to serve the next MW of capacity ("Incremental Capacity Cost") that would not be recovered through the rates provided in Large Data Service Rates — Schedule DC. Capacity Commitment Charge payments are non-refundable.

At least once each fiscal year, the TVA Board will establish a specified MW amount of capacity available for that fiscal year ("Cohort Threshold") and approve a Capacity Commitment Charge that will apply to the Cohort Threshold until either (a) the Cohort Threshold is met or (b) the fiscal year passes and a new Capacity Commitment Charge is established and approved by the TVA Board for the next Cohort.

Available capacity (MW) in each Cohort Threshold will be applied to customers on a first-come, first-serve basis. All customers who have secured capacity (MW) available under the Cohort Threshold will make up the "Cohort." Each Cohort member will be subject to the same Capacity Commitment Charge and interruption requirements established by TVA (currently designated as power interruption provisions "PIP") until the date TVA no longer requires such interruption provisions ("Firm Generation Date").

The customer will secure a spot in the then-current Cohort and the Capacity Commitment Charge for the Firm Generation Date will become fixed upon complete execution of the TVA-required contractual arrangements (under which there are Capacity Commitment Charge payment obligations) between TVA and the customer (and Distributor, if applicable). In the event customer fails to take power within five (5) years of the Firm Generation Date, the greater of 1) the Capacity Commitment Charge based on the Firm Generation Date, or 2) the then-current Capacity Commitment Charge, will apply.

For fiscal year 2027, the first Cohort Threshold is 2,000 MW ("Cohort 1"), and the Capacity Commitment Charge is $1.521 million/MW. Specific PIP requirements required by TVA will be set forth in any TVA-required contractual arrangement necessary for service to the customer. Future Cohort Thresholds and the applicable Capacity Commitment Charge will be determined by the TVA Board and applied as set out above. Future Cohort members will be subject to any interruption requirements established by TVA.

For initial implementation, the Capacity Commitment Charge will not apply to new or expanded load requests 100 MW or less that are deemed to be "inflight" in accordance with criteria established by TVA. Inflight load requests will be subject to the same PIP requirements established by TVA for Cohort 1.