

EPB FINANCIAL REPORT

2025 - 2026





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LETTER FROM

Vicky Gregg and David Wade



Letter from Vicky Gregg and David Wade

During the 2025–2026 Fiscal Year, EPB continued advancing its mission to enhance quality of life across the Chattanooga area by delivering innovative solutions for the people we serve.

During a year marked by Winter Storm Fern and fourteen other significant storms, EPB's automated, self-healing power grid prevented about 24 million minutes of outage time for customers. This allowed our line crews to focus on the repairs needed to bring remaining customers back online more quickly.

In addition, EPB made significant progress in using and installing energy storage to enhance reliability and deliver long-term cost benefits for customers. For the first time, we used a newly installed energy storage facility to provide backup power for customers in an area that experiences frequent outages. We also continued our strategic multi-year effort to add energy storage facilities, increasing total capacity to 56 MW, or 122 MWh. By storing electricity when supplies are abundant and using it when demand is highest, these systems reduce peak demand costs which helps keep local energy prices lower for EPB customers over time.

For EPB Fiber Optics customers, we expanded our internet offerings with the launch of the region's first 5 Gig service and a standalone 2.5 Gig tier, delivering even greater value through Chattanooga's only 100% fiber optic network.

EPB also continued building Chattanooga's quantum future by expanding partnerships with the University of Tennessee at Chattanooga (UTC) and Vanderbilt University while launching the inaugural Quantum Computing Fellowship. This work supports education, workforce development, and research that can help advance energy systems, cybersecurity, and other technologies while positioning our community at the forefront of a rapidly emerging industry.

We are especially grateful to our customers, whose trust and support helped earn EPB recognition as the No. 1 Mid-Sized Electric Utility in the South by J.D. Power for the 10th consecutive year.

These milestones and others highlighted in this year's Annual Report are made possible by the dedication of EPB's employees and the trust of the people we serve. Together, we are strengthening our infrastructure, helping expand local economic opportunities for the people we serve, and building the foundation for a stronger future for our community.

The image shows two handwritten signatures in black ink. The signature on the left is 'Vicky Gregg' and the signature on the right is 'David Wade'.

Vicky Gregg

David Wade

Board of Directors



Vicky Gregg

Chair

Retired President & CEO,
BlueCross BlueShield of
Tennessee



Mina Sartipi, PhD

Vice Chair

Interim Vice Chancellor for
Research, UTC Executive
Director, UTC Research
Insitutue

Founding Director of the
Center for Urban Informatics
and Progress (CUIP)



James Brown

Member

Senior Vice President and
Financial Advisor at Pinnacle
Financial Partners



Jon Kinsey

Member

President, KPH
Former Mayor of Chattanooga



John Foy

Member

Chairman, CEO and founder of
Noon Management, LLC and
Chairman of Noon Management

Senior Management



David Wade
CEO



Janet Rehberg
President-CEO Elect



Ryan Keel
*President
Energy & Communications*



Mike Kaiser
CFO



Sandra Tilley
*Senior Vice President
Brand Strategies*



Kade Abed
*Vice President
Field Operations*



Rich Carpenter
*Vice President
Communications & IT
Operations*



Katie Espeseth
*Vice President
New Products*



Evann Freeman
*Vice President
Government &
Community Relations*



Julie Hoover
*Vice President
Human Resources*



Jim Ingraham
*Vice President
Strategic Research*



J.Ed. Marston
*Vice President
Strategic Communications*



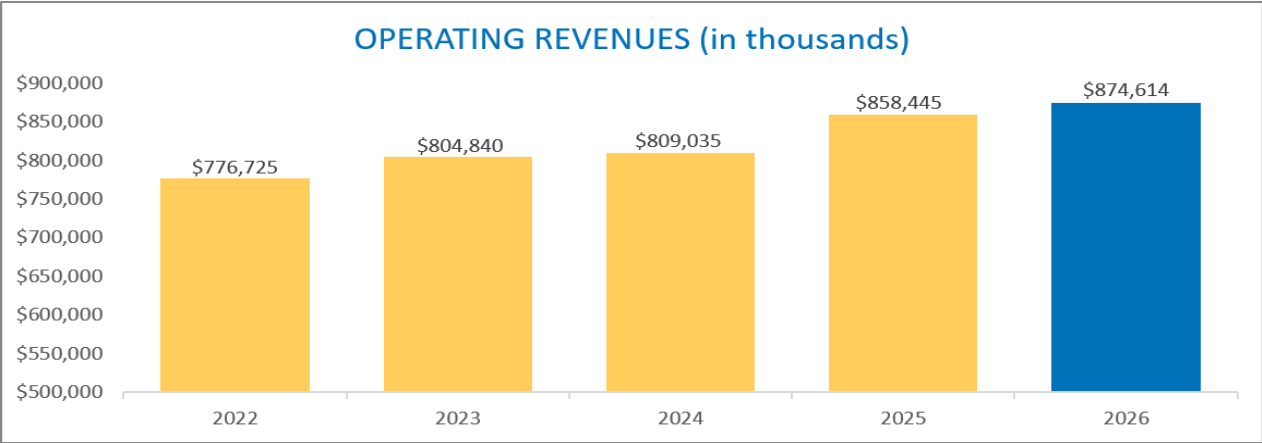
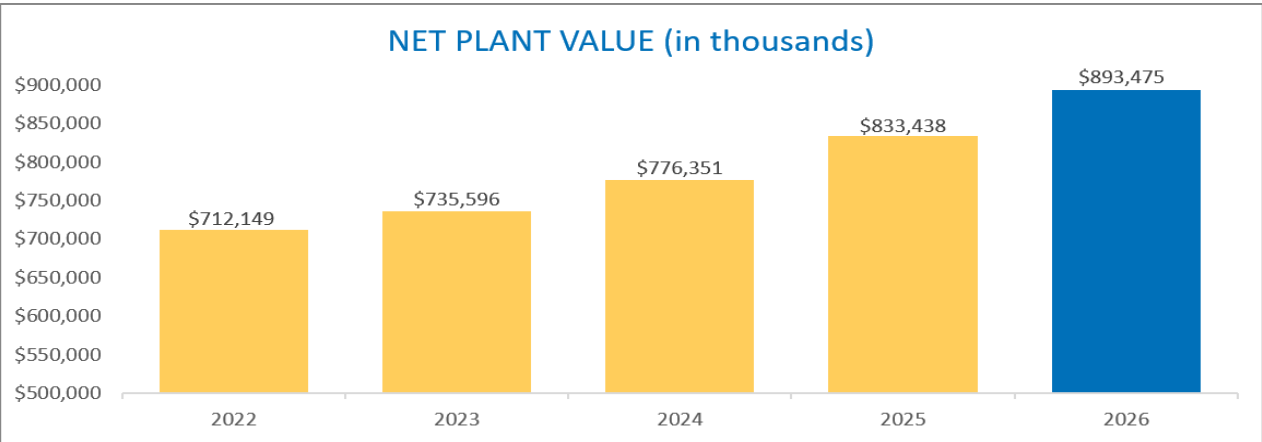
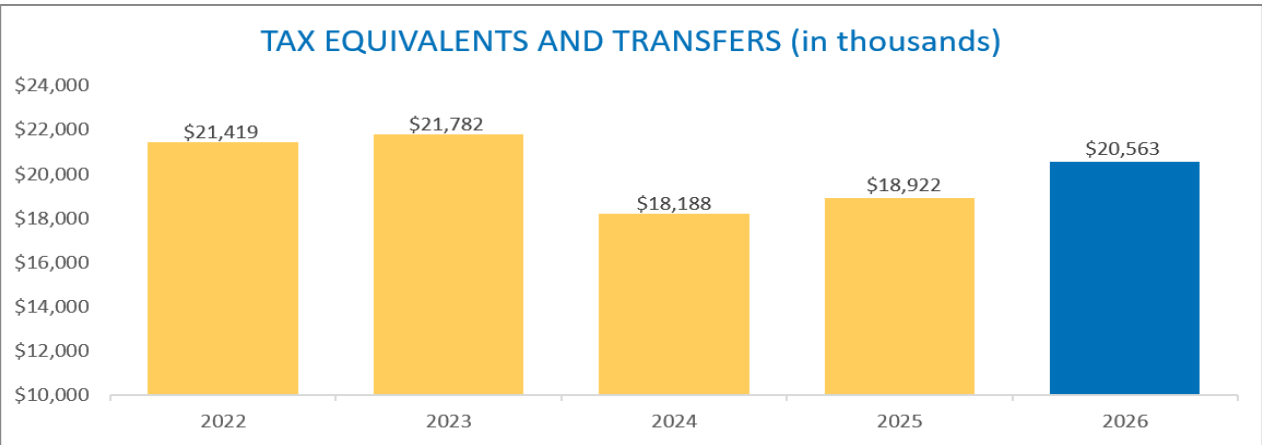
Karen Thomas
*Vice President
Customer Relations*

FINANCIAL HIGHLIGHTS



EPB Financial Highlights 2026

EPB’s operating revenues were \$874.6 million, an increase of 1.9% from the prior year. Total kWh sales for FY 2026 were 1.0% lower than FY 2025, due to milder weather experienced in FY 2026. Net plant value increased to \$893.5 million, an increase of 7.2% from the previous year. This increase is primarily due to continued investment in electric distribution assets, the completion of construction on the new Operations Center East facility along with installation of customer premise wiring and equipment. The FY 2026 tax equivalents expense and transfers to the cities and counties in EPB’s service area totaled approximately \$20.6 million, an increase of 8.7% from the prior year. These increases are due to the increase in net plant values that are included in the computation of tax equivalents.



Electric System Financial Highlights 2026

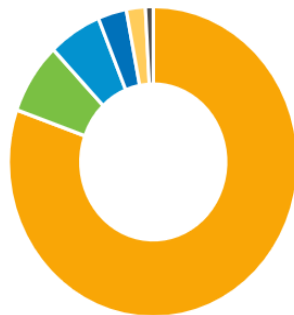
During FY 2026, EPB provided service to over 205,000 customers in a six hundred square mile area. This represents an increase of approximately 3,000 customers from FY 2025. Total Electric System operating revenues were \$713.9 million, an increase of 2.0% from 2025. Total purchased power for the year resulted in \$521.1 million, an increase of 3.4% from FY 2025. Purchased power was 77.3% of the total electric sales, an increase of 0.9% from FY 2025. Both the revenues and purchased power increases are due largely to increased fuel costs during FY26. Residential customers paid an average of 13.05 cents per kWh, which is 27.3% less than the national average during FY 2026. Net electric plant value totaled \$763.1 million while electric expenses and transfers to the City of Chattanooga totaled \$715.6 million.

Electric Revenues



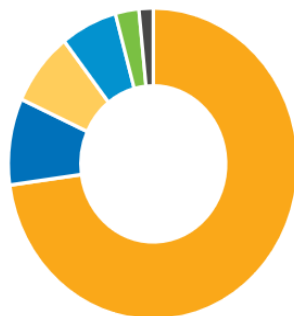
RESIDENTIAL	\$305,577,000	42.6%
LARGE COMMERCIAL	\$298,745,000	41.6%
SMALL COMMERCIAL	\$60,001,000	8.4%
OTHER REVENUES	\$45,814,000	6.4%
OUTDOOR LIGHTING	\$7,409,000	1.0%

Electric Net Plant



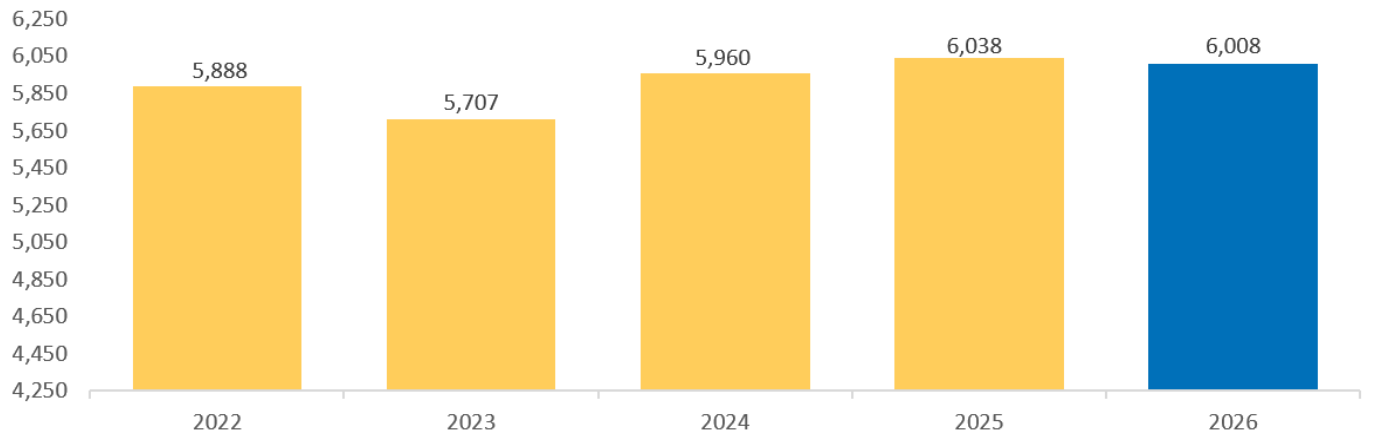
DISTRIBUTION	\$613,809,000	80.4%
CONSTRUCTION WORK IN PROGRESS	\$56,724,000	7.4%
BUILDINGS & IMPROVEMENTS	\$45,339,000	5.9%
TRANSMISSION	\$24,364,000	3.2%
FURNITURE, FIXTURES & EQUIP	\$16,247,000	2.1%
LAND & LAND RIGHTS	\$6,624,000	1.0%

Electric Expenses

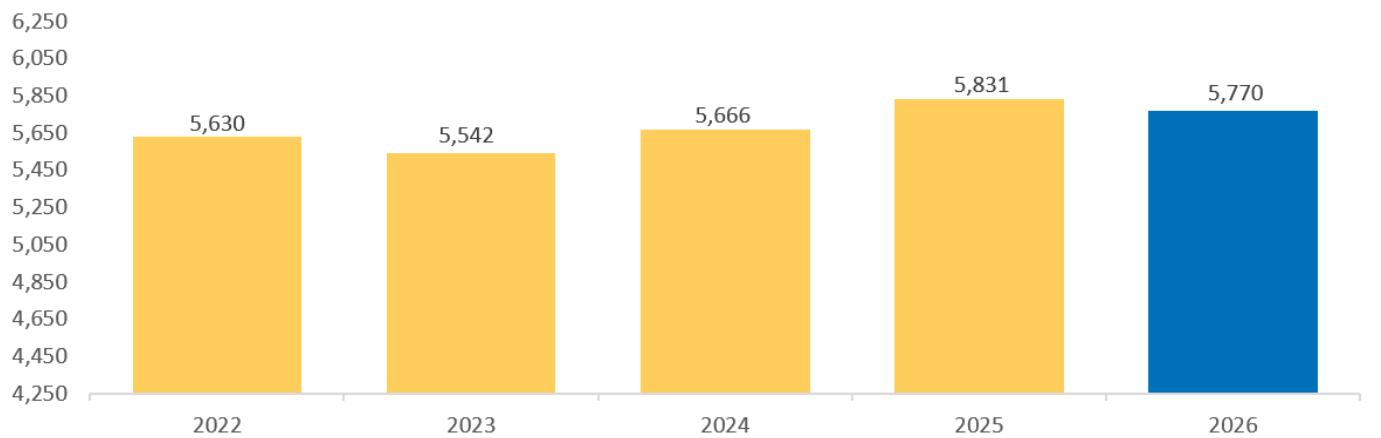


PURCHASED POWER	\$521,104,000	72.8%
OPERATION EXPENSES	\$64,274,000	9.0%
MAINTENANCE EXPENSES	\$54,718,000	7.6%
DEPRECIATION & AMORTIZATION EXPENSES	\$45,274,000	6.3%
TAX EQUIVALENTS	\$18,848,000	2.6%
INTEREST EXP. AND OTHER CARRYING CHARGES	\$11,346,000	1.7%

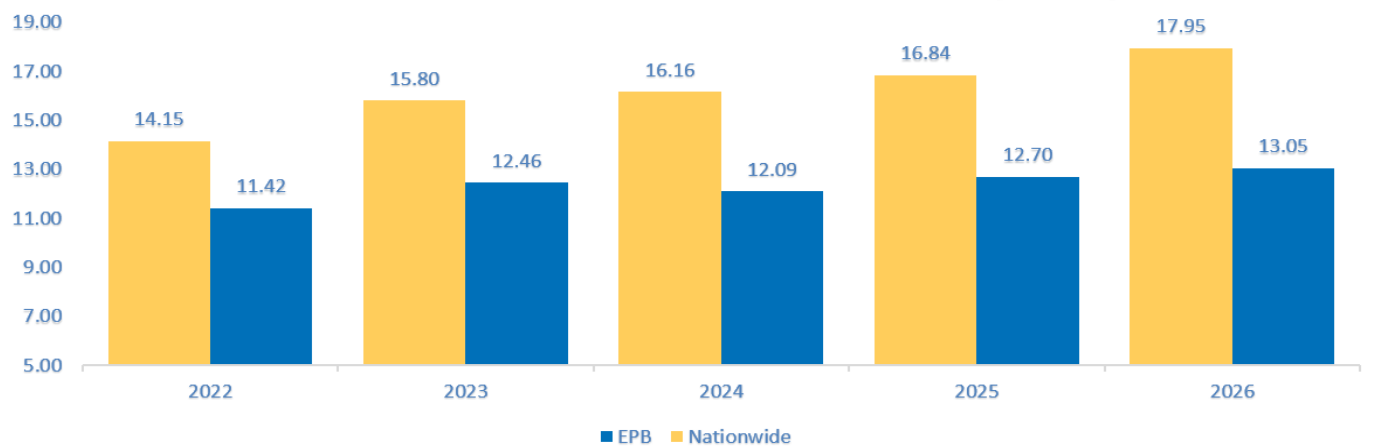
KILOWATT HOURS PURCHASED (in millions)



KILOWATT HOURS SOLD (in millions)



AVERAGE COST PER KWH PER RESIDENTIAL CUSTOMER (in cents)



Fiber Optics Financial Highlights 2026

EPB Fiber Optics System increased its revenue from \$195.1 million in FY 2025 to \$196.0 million in FY 2026, an increase of 0.5%. This increase in revenues is primarily due to the growth of tech support sales to commercial wholesale customers. The net plant value increased from \$103.1 million in FY 2025 to \$104.6 million in FY 2026, an increase of 1.4%. This increase is mainly due to the final phase of construction of the new Operations Center East facility along with installation of customer premise wiring and equipment. Fiber Optics expenses and transfers to the City of Chattanooga totaled \$156.1 million.

Fiber Optics Revenues



RESIDENTIAL	\$135,006,000	68.9%
COMMERCIAL BASIC & LONG DISTANCE	\$48,161,000	24.6%
OTHER REVENUE	\$12,829,000	6.5%

Fiber Optics Net Plant



CUSTOMER PREMISE WIRING & EQUIPMENT	\$60,488,000	57.8%
CONSTRUCTION IN PROCESS	\$2,611,000	2.5%
CENTRAL OFFICE EQUIPMENT	\$10,968,000	10.5%
FURNITURE, FIXTURES & EQUIP	\$25,485,000	24.4%
INFORMATION ORIGINATION	\$5,024,000	4.8%

Fiber Optics Expenses



OPERATION EXPENSES	\$83,705,000	53.6%
COST OF SERVICES	\$41,958,000	26.9%
DEPRECIATION AND AMORT	\$20,369,000	13.1%
GENERAL AND ADMINISTRATIVE	\$8,462,000	5.4%
TAX EQUIVALENTS	\$1,558,000	1.0%



INDEPENDENT AUDITOR'S REPORT

To the Members of the Board of Directors
of the Electric Power Board of
Chattanooga, Tennessee

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the business-type activities and the aggregate remaining fund information of the Electric Power Board of Chattanooga, (EPB, an enterprise fund of the City of Chattanooga), as of and for the years ended June 30, 2026 and 2025, and the related notes to the financial statements, which collectively comprise EPB's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the respective financial position of the business-type activities and the aggregate remaining fund information of EPB, as of June 30, 2026 and 2025 and the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are required to be independent of EPB and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

EPB's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about EPB's ability to continue as a going concern for twelve months beyond the financial statement issuance date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of EPB's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about EPB's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Emphasis of Matter

As discussed in Note 1, the financial statements present only EPB, an enterprise fund of the City of Chattanooga, and do not purport to, and do not present fairly the financial position of the City of Chattanooga, as of June 30, 2026 and June 30, 2025, the changes in its financial position, or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, Schedule of Changes in Net Pension Liability and Related Ratios, Schedule of EPB Contributions to Pension Plan, Schedule of Investment Returns – Pension Trust Fund, Schedule of Changes in OPEB Liability and Related Ratios, Schedule of EPB Contributions to OPEB Plan, and Schedule of Investment Returns – OPEB Trust Fund on pages 11-17, 60, 61, 62, 63, 64, and 65 respectively be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements that collectively comprise EPB's basic financial statements. The supplementary schedules for Electric, Telecom, Video & Internet, Fiber Optics, and Strategic Initiatives Systems, Schedule of Utility Rate Structure and Number of Customers, Schedule of Bonds Payable, Schedule of Changes in Long-Term Debt by Individual Issue, Schedule of Changes in Lease Obligations, Schedule of Lease Obligations, Principal and Interest Requirements, Schedule of Changes in SBITA Obligations, Schedule of SBITA Obligations, and Principal and Interest Requirements are presented for purposes of additional analysis and are not a required part of the basic financial statements.

Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information. The other information comprises the Letter from Vicky Gregg and David Wade, Board of Directors, Senior Management, and Financial Highlights but does not include the financial statements and our auditor's report thereon. Our opinions on the financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon. In connection with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Governmental Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 20, 2026, on our consideration of EPB's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of the testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering EPB's internal control over financial reporting and compliance.

Chattanooga, Tennessee
October 20, 2026

Henderson Hutcherson
is McCullough, PLLC

A man with a beard and mustache, wearing a headset, is smiling at the camera. He is sitting at a desk with multiple computer monitors. The monitors display various data visualizations, including bar charts and tables. He is wearing a green jacket over a white t-shirt. The background is a blurred office environment with windows and blinds.

MANAGEMENT'S DISCUSSION AND ANALYSIS

This Management's Discussion and Analysis is in accordance with Governmental Accounting Standards Board Statement No. 34 and No. 103, *Basic Financial Statements—and Management's Discussion and Analysis—for State and Local Governments* and *Financial Reporting Model Improvements*. Our discussion and analysis of EPB's financial performance provides an overview of financial activities for the Fiscal Year (FY) ended June 30, 2026. Please read it in conjunction with EPB's financial statements, which follows this section.

OVERVIEW OF THE FINANCIAL STATEMENTS

This annual report includes Management's Discussion and Analysis Report, the independent auditor's report, the basic financial statements of EPB, and supplemental information about EPB. The financial statements also include notes that explain in more detail some of the information in the statements.

REQUIRED FINANCIAL STATEMENTS

The financial statements of EPB report information using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities. The Statement of Net Position includes all of EPB's assets, liabilities, and deferred outflows and inflows and provides information about the nature and amounts of investments in resources (assets and deferred outflows) and the obligations to EPB creditors (liabilities and deferred inflows). It also provides the basis for evaluation of the capital structure of EPB and assessing the liquidity and financial flexibility of EPB.

The Statement of Revenues, Expenses, and Changes in Net Position account for all of the current year's revenues and expenses. This statement measures the success of EPB's operations over the past year and can be used to determine whether EPB has successfully recovered all its costs through rates and other charges.

The Statement of Cash Flows reports cash receipts, cash payments, and net changes in cash resulting from operating, investing, and financing activities and provides details as to the sources of cash, the uses of cash, and the change in the cash balance during the reporting period.

The Statement of Fiduciary Net Position includes an aggregation of the assets and liabilities related to the EPB Retirement Plan and the EPB Post Employment Health and Welfare Benefit Plan. This statement provides information about the nature and amounts of investments in resources (assets) and the obligations (liabilities) as required by Governmental Accounting Standards Board Statement No.84, *Fiduciary Activities*.

The Statement of Changes in Fiduciary Net Position accounts for all of the current year's additions and deductions related to the EPB Retirement Plan and the EPB Post Employment Health and Welfare Benefit Plan. This statement measures the performance of these plans as required by Governmental Accounting Standards Board Statement No. 84, *Fiduciary Activities*.

FINANCIAL SUMMARY

- EPB's total net position was \$753.5 million, an increase of 5.5%. Net position growth was heavily influenced by the growth in total assets by \$48.8 million which was offset by liabilities growth of \$9.4 million.
- During the year, consolidated electric operating revenues were \$686.2 million, an increase of 2.2% from FY 2025; consolidated fiber optics operating revenues were \$188.4 million, an increase of 0.8% from FY 2025. The increase in consolidated electric operating revenues was primarily attributable to a \$3.8 million increase in residential sales and an \$8.3 million increase to large commercial and power sales. Fiber optics operating revenues increased primarily due to increases in residential and commercial basic local services revenue of \$0.9 million and \$0.9 million, respectively.

- Total consolidated operating expenses were \$828.3 million, an increase of approximately 3.4%. Electric operating expenses increased \$23.3 million. Consolidated depreciation and amortization increased \$2.9 million and consolidated other operating expenses increased \$2.8 million. These increases were partially offset by a decrease in fiber optics operating expenses of \$1.9 million.

DETAILED ANALYSIS OF EPB

The Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position report information about EPB's activities in a way that will highlight the change in financial condition from year to year. These two statements report the various components of the changes in net position of EPB. The difference between assets, deferred outflows of resources, deferred inflows of resources and liabilities is one way to measure financial health or financial position. Over time, increases or decreases in EPB's net position are an indicator of whether its financial health is improving. However, other non-financial factors must also be considered such as weather, economic conditions, population growth, and new or changed governmental legislation.

NET POSITION

Our analysis begins with a summary of EPB's Statements of Net Position in Table 1.

Table 1 – Condensed Statements of Net Position (in thousands)

	<u>FY 2026</u>	<u>FY 2025</u>	<u>FY 2024</u>
Assets and Deferred Outflows, Excluding Utility Plant	\$ 510,009	\$ 521,283	\$ 532,963
Utility Plant, net	<u>893,475</u>	<u>833,438</u>	<u>776,351</u>
Total Assets and Deferred Outflows	<u>1,403,484</u>	<u>1,354,721</u>	<u>1,309,314</u>
Bonds Outstanding	356,011	372,759	402,937
Other Liabilities and Deferred Inflows	<u>293,987</u>	<u>267,818</u>	<u>248,251</u>
Total Liabilities and Deferred Inflows	<u>649,998</u>	<u>640,577</u>	<u>651,188</u>
Invested in Utility Plant, Net of Related Debt	533,289	453,638	451,944
Unrestricted Net Position	<u>220,197</u>	<u>260,506</u>	<u>206,182</u>
Total Net Position	<u>753,486</u>	<u>714,144</u>	<u>658,126</u>
Total Liabilities, Deferred Inflows and Net Position	<u>\$ 1,403,484</u>	<u>\$ 1,354,721</u>	<u>\$ 1,309,314</u>

Fiscal Year 2026 Compared to Fiscal Year 2025

Net position increased \$39.3 million to \$753.5 million in FY 2026, up from \$714.1 million in FY 2025. This increase in net position is primarily attributable to a \$60.0 million increase in utility plant assets. In addition, the reduction in bonds outstanding of \$16.7 million, resulting from principal payments led to an increased net position. Net position was further increased due to increases of accounts receivable of \$4.2 million, resulting from the increased level of electric sales during the year. Furthermore, cash and investments declined by \$46.1 million during FY 2026 mainly as a result of capital expenditures. Other changes represented a net increase in net position of \$4.5 million.

Fiscal Year 2025 Compared to Fiscal Year 2024

Net position increased \$56.0 million to \$714.1 million in FY 2025, up from \$658.1 million in FY 2024. This increase in net position is primarily attributable to a \$57.1 million increase in utility plant assets. In addition, the reduction in bonds outstanding of \$30.2 million, resulting from principal payments and the refunding of a significant portion of the bond portfolio, led to an increased net position. These were offset by increases in total accounts payable of \$14.8 million due to increases in purchased power payable and other payable amounts. Furthermore, cash and investments declined by \$9.7 million during FY 2025. Other changes represented a net decrease in net position of \$6.8 million.

**Table 2 - Condensed Statements of Revenues, Expenses, and Changes in Net Position
(In thousands)**

	<u>FY 2026</u>	<u>FY 2025</u>	<u>FY 2024</u>
Operating Revenues:			
Electric Sales	\$ 674,356	\$ 659,990	\$ 613,301
Fiber Optics Sales	181,795	179,992	177,991
Other Operating Revenues	<u>18,463</u>	<u>18,463</u>	<u>17,743</u>
Total	<u>874,614</u>	<u>858,445</u>	<u>809,035</u>
Operating Expenses:			
Electric	637,326	613,993	570,936
Fiber Optics	106,444	108,336	110,388
Other Operating Expenses	7,127	4,313	-
Provision for Depreciation and Amortization	66,000	63,095	68,557
Tax Equivalents	<u>11,452</u>	<u>11,553</u>	<u>11,113</u>
Total	<u>828,349</u>	<u>801,290</u>	<u>760,994</u>
Contributions in aid of construction	(13,656)	(7,363)	(5,776)
Non-operating Revenues (Expenses)	<u>2,188</u>	<u>6,232</u>	<u>1,735</u>
Total	<u>(11,468)</u>	<u>(1,131)</u>	<u>(4,041)</u>
Income before Transfers and Contributions	34,797	56,024	44,000
Tax Equivalents Transferred to the City of Chattanooga	(9,111)	(7,369)	(7,075)
Contributions	<u>13,656</u>	<u>7,363</u>	<u>5,776</u>
Change in Net Position	<u>39,342</u>	<u>56,018</u>	<u>42,701</u>
Beginning Net Position	<u>714,144</u>	<u>658,126</u>	<u>615,425</u>
Ending Net Position	<u>\$ 753,486</u>	<u>\$ 714,144</u>	<u>\$ 658,126</u>

While the Statements of Net Position show the change in net position, the Statements of Revenues, Expenses, and Changes in Net Position provide answers as to the nature and source of these changes.

Fiscal Year 2026 Compared to Fiscal Year 2025

As shown in Table 2 above, the income before transfers and contributions of \$34.8 million combined with the contributions in aid of construction of \$13.7 million less tax equivalents of \$9.1 million accrued to the City of Chattanooga, resulted in an increase in net position of \$39.3 million for FY 2026.

Further examination of the sources of changes in net position reveals electric sales increased \$14.4 million as compared to FY 2025. Total kWh billed for FY 2026 was 1.0% lower than FY 2025. Electric operating expenses, excluding depreciation and tax equivalents, increased \$23.3 million. This increase is primarily due to \$17.0 million in increased purchased power expenses. The increase in both billed sales and purchased power is partially due to higher than historical TVA fuel cost rates that are passed through to customers.

Fiber Optics sales increased \$1.8 million compared to FY 2025. Fiber Optics operating expenses, excluding depreciation and tax equivalents, associated with acquiring and serving customers decreased \$1.9 million to \$106.4 million, a 1.7% decline in FY 2026. This decrease is due mainly to decreased cost of goods as a result of decreasing rates and decreasing video customer counts.

Expenses for tax equivalents and transfers to municipal governments, including transfers to the City of Chattanooga, were \$20.6 million in FY 2026 and \$18.9 million in FY 2025. EPB's Tennessee tax equivalents expense is based on a prescribed formula that consists of two parts. Part I is calculated using the utility plant value within a taxing district, the taxing district's property tax rate, the assessment ratio, and the equalization ratio. Part II is based on the average of the last three years' Tennessee operating revenues less cost of goods sold, and a prescribed rate which is currently 4%. The increase in tax equivalents in the current year is primarily due to the increasing utility plant value.

Depreciation and amortization expense increased to \$66.0 million in FY 2026 from \$63.1 million in FY 2025, representing a 4.6% increase. This is primarily due to an increase of depreciation expense of \$2.1 million due to the acquisition of assets but partially attributable to an increase in amortization expense of \$0.8 million due to an increase in subscription based software agreements and leases.

Other operating expenses is made up of Strategic Initiatives expenses. These expenses are primarily made up of general and administrative expenses and operating expenses for the Strategic Initiatives System. These general and administrative expenses and operating expenses are primarily made up of outside labor costs and corporate allocations. Some of the operating expenses are offset by grant contributions which totaled approximately \$2.7 million this year.

Fiscal Year 2025 Compared to Fiscal Year 2024

As shown in Table 2 above, the income before transfers and contributions of \$56.0 million combined with the contributions in aid of construction of \$7.4 million less tax equivalents of \$7.4 million accrued to the City of Chattanooga, resulted in an increase in net position of \$56.0 million for FY 2025.

Further examination of the sources of changes in net position reveals electric sales increased \$46.7 million as compared to FY 2024. Total kWh billed for FY 2025 was 2.9% higher than FY 2024. Electric operating expenses, excluding depreciation and tax equivalents, increased \$43.1 million. This increase is primarily due to \$39.3 million in increased purchased power expenses. The increase in both billed sales and purchased power is partially due to TVA rate increases that went into effect in October 2024 that are passed through to customers.

Fiber Optics sales increased \$2.0 million compared to FY 2024. Fiber operating expenses, excluding depreciation and tax equivalents, associated with acquiring and serving customers decreased \$2.1 million to \$108.3 million, a 1.9% decline in FY 2025 due mainly to decreased cost of goods sold to serve customers.

Expenses for tax equivalents and transfers to municipal governments, including transfers to the City of Chattanooga, were \$18.9 million in FY 2025 and \$18.2 million in FY 2024. EPB's Tennessee tax equivalents expense is based on a prescribed formula that consists of two parts. Part I is calculated using the utility plant value within a taxing district, the taxing district's property tax rate, the assessment ratio, and the equalization ratio. Part II is based on the average of the last three years' Tennessee operating revenues less cost of goods sold, and a prescribed rate which is currently 4%.

Depreciation and amortization expense decreased to \$63.1 million in FY 2025 from \$68.6 million in FY 2024, representing an 8.0% decrease, primarily due to the retirement of assets.

Significant Capital Asset and Long-Term Financing Activity

UTILITY PLANT

Net Utility Plant represents a broad range of infrastructure for the purpose of providing services to our customers. Examples include transformers, meters, conductors, conduit, poles and fixtures, control equipment, switching equipment, fiber optics central office switches, and vehicles. Table 3 below shows a comparison. As shown in Table 3 below, EPB had \$893.5 million, \$833.4 million, and \$776.4 million in net utility plant for FY 2026, FY 2025, and FY 2024, respectively.

Table 3 - Utility Plant (in thousands)

	<u>FY 2026</u>	<u>FY 2025</u>	<u>FY 2024</u>
ELECTRIC			
Land & land rights	\$ 6,624	\$ 6,597	\$ 6,479
Construction work in progress	56,724	53,596	52,572
Transmission	47,152	46,976	47,593
Distribution	861,972	831,411	782,376
Buildings & improvements	64,678	61,266	63,180
Furniture, fixtures & equipment	55,773	52,547	60,255
Total	1,092,923	1,052,393	1,012,455
Less: Accumulated depreciation	(329,816)	(330,809)	(329,898)
Electric Total	<u>\$ 763,107</u>	<u>\$ 721,584</u>	<u>\$ 682,557</u>
FIBER OPTICS			
Construction work in progress	\$ 2,611	\$ 28,717	\$ 24,379
Central office equipment	21,711	13,935	19,471
Information origination/termination	11,972	10,405	11,543
Furniture, fixtures & equipment	28,380	5,584	5,945
Customer premises wiring	92,350	92,117	79,301
Customer premises equipment	13,410	14,151	13,003
Total	170,434	164,909	153,642
Less: Accumulated depreciation	(65,858)	(61,805)	(59,848)
Fiber Optics Total	<u>\$ 104,576</u>	<u>\$ 103,104</u>	<u>\$ 93,794</u>
STRATEGIC INITIATIVES			
Construction work in progress	\$ 15,734	\$ 8,750	\$ -
Furniture, fixtures & equipment	10,415	-	-
Total	26,149	8,750	-
Less: Accumulated depreciation	(357)	-	-
Strategic Initiatives Total	<u>\$ 25,792</u>	<u>\$ 8,750</u>	<u>\$ -</u>
Net Utility Plant	<u>\$ 893,475</u>	<u>\$ 833,438</u>	<u>\$ 776,351</u>

DEBT ADMINISTRATION

As of year-end, EPB Electric System had \$356.0 million in bond debt outstanding compared to \$372.8 million in FY 2025 and \$402.9 million in FY 2024. During FY 2026 no bonds were issued. During FY 2025, EPB issued \$145.9 million of refunding bonds to refinance a significant balance of its outstanding bond portfolio. During FY 2024, EPB issued bonds with a par value of \$112.1 million, to finance capital costs incurred in connection with the improvement of the Electric System.

One area that demonstrates EPB's financial strength and future borrowing capability is its debt coverage ratio. The City of Chattanooga has a requirement that if this ratio should ever decrease below 1.5x, EPB would be required to establish and fund a reserve fund. Debt coverage ratio as it relates to the Electric System revenue bonds is shown in Table 4. This ratio is currently 2.8x. The ratio was 3.1x in 2025 and 3.4x in 2024.

Table 4 - Electric System Debt Coverage Analysis (in thousands)

	<u>FY 2026</u>	<u>FY 2025</u>	<u>FY 2024</u>
Revenues			
Electric Revenue	\$ 713,909	\$ 700,119	\$ 649,737
Interest Income	3,637	6,822	6,245
Other	(148)	(691)	(47)
Total Revenue	<u>717,398</u>	<u>706,250</u>	<u>655,935</u>
Expenses			
Purchased Power	521,104	504,098	464,806
Operating Expenses	<u>118,157</u>	<u>109,691</u>	<u>105,956</u>
Total Operation Expenses (excluding depreciation and tax equivalent payments)	<u>639,261</u>	<u>613,789</u>	<u>570,762</u>
Funds Available for Debt Service	<u>\$ 78,137</u>	<u>\$ 92,461</u>	<u>\$ 85,173</u>
Debt Service			
Interest Paid on Long-Term Debt	\$ 13,099	\$ 15,080	\$ 11,260
Principal Payments	<u>14,955</u>	<u>14,285</u>	<u>13,625</u>
Total Debt Service	<u>\$ 28,054</u>	<u>\$ 29,365</u>	<u>\$ 24,885</u>
Debt Coverage Ratio	<u>2.8</u>	<u>3.1</u>	<u>3.4</u>

The Electric System line of credit of \$75.0 million was renewed in May 2026 and will mature in May 2027. In FY 2025 and FY 2024 the line of credit had a limit of \$50.0 million. There were no balances outstanding on the line of credit at the end of FY 2026, FY 2025, or FY 2024.

Currently Known Facts, Decisions, or Conditions

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

EPB's Board of Directors and Management considered many factors when setting FY 2027 budget and rates. One of those factors is the local economy and EPB's related impact on local industries. EPB's electric sales budget is based upon a statistical model using historical load data to estimate growth and average kilowatt-hour sales per customer class. These estimates are adjusted by any known data, such as changes anticipated by a large industrial customer.

In FY 2027, EPB Fiber Optics plans to continue its strong financial performance by providing exceptional and reliable Fiber Optics services to residential and commercial customers, as well as developing solutions to meet emerging customer needs.

The EPB Electric System budget for FY 2027 includes the allocation of capital for fiber installations to support the Automated Grid, as well as Information Technology system upgrades and integrations.

Capital investments for the Fiber Optics System will focus on our increasing residential and business customer bases through new building facilities as well as the purchase of equipment to support the success of telephone and internet products.

EPB established new Strategic Initiative operating units for FY 2025 to provide visibility and focus on emerging opportunities and technologies that create value for our community. The FY 2027 budget includes capital for the use of local power generation and storage capacity along with development of quantum computing and network services.

The changing economic condition's financial impact on EPB is continuously being monitored. We are taking appropriate steps to maintain liquidity and financial strength in this ever-changing environment.

CONTACTING EPB'S FINANCIAL MANAGER

This report is designed to provide our customers and creditors with a general overview of EPB's finances and to demonstrate EPB's accountability for the money it receives. If you have questions about this report or need additional financial information, contact EPB - Finance Division, PO Box 182255, Chattanooga, TN 37422-7255.

FINANCIAL STATEMENTS



ELECTRIC POWER BOARD OF CHATTANOOGA
STATEMENTS OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Cash and cash equivalents	\$ 239,438,000	\$ 289,216,000
Investments	45,134,000	41,457,000
Accounts receivable, less allowance for doubtful accounts of \$1,964,000 and \$1,820,000 in 2026 and 2025, respectively	47,810,000	43,651,000
Unbilled electric sales	47,670,000	44,485,000
Materials and supplies, at average cost	28,194,000	24,991,000
Prepayments and other current assets	12,163,000	11,053,000
Leases receivable, current	2,989,000	3,660,000
Total Current Assets	423,398,000	458,513,000
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	1,289,506,000	1,226,052,000
Less - accumulated provision for depreciation	(396,031,000)	(392,614,000)
Net utility plant	893,475,000	833,438,000
Right to use leased asset, net of amortization	791,000	758,000
Right to use subscription asset, net of amortization	13,548,000	6,933,000
Other non-current assets	836,000	902,000
FEMA grant receivable	4,998,000	4,998,000
Lease receivable, non-current	4,871,000	5,766,000
Total Non-Current Assets	918,519,000	852,795,000
DEFERRED OUTFLOWS OF RESOURCES		
Deferred pension outflows	37,209,000	31,354,000
Deferred bond defeasance outflows	--	9,000
Deferred OPEB outflows	24,358,000	12,050,000
Total Deferred Outflows of Resources	61,567,000	43,413,000
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 1,403,484,000	\$ 1,354,721,000

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
STATEMENTS OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable -		
Tennessee Valley Authority, for power purchased	\$ 89,435,000	\$ 88,214,000
Other	29,811,000	34,516,000
Customer deposits	4,271,000	1,562,000
Revenue bonds, current portion	14,530,000	14,955,000
Accrued tax equivalents	20,438,000	18,813,000
Accrued interest payable	4,881,000	3,217,000
Lease liabilities, current	226,000	319,000
Subscription liabilities, current	5,834,000	3,176,000
Unearned revenue	6,592,000	6,660,000
Unearned grant revenues	1,340,000	--
Other current liabilities	19,007,000	17,720,000
Total Current Liabilities	196,365,000	189,152,000
NON-CURRENT LIABILITIES		
Revenue bonds, net	341,481,000	357,804,000
Net pension liability	38,510,000	30,558,000
Accrued post-employment benefit obligation	17,190,000	3,999,000
Customer deposits	29,594,000	31,085,000
Other non-current liabilities	2,619,000	3,102,000
Lease liabilities, non-current	604,000	480,000
Subscription liabilities, non-current	4,002,000	1,892,000
Total Non-Current Liabilities	434,000,000	428,920,000
DEFERRED INFLOWS OF RESOURCES		
Deferred OPEB inflows	4,002,000	4,304,000
Deferred bond defeasance inflows	7,848,000	8,874,000
Deferred lease inflows	7,783,000	9,327,000
Total Deferred Inflows of Resources	19,633,000	22,505,000
NET POSITION		
Net investment in capital assets	533,289,000	453,638,000
Unrestricted	220,197,000	260,506,000
Total Net Position	753,486,000	714,144,000
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 1,403,484,000	\$ 1,354,721,000

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Electric sales		
Residential	\$ 305,577,000	\$ 301,826,000
Small commercial and power	59,977,000	58,792,000
Large commercial and power	298,745,000	290,495,000
Outdoor lighting systems	7,409,000	7,358,000
Total billed electric sales	671,708,000	658,471,000
Change in unbilled electric sales	3,185,000	2,004,000
Uncollectible electric sales	(537,000)	(485,000)
Total electric sales	674,356,000	659,990,000
Fiber optics sales		
Billed fiber optics revenues	182,492,000	180,744,000
Uncollectible fiber optics revenues	(697,000)	(752,000)
Total fiber optics sales	181,795,000	179,992,000
Other operating revenues	18,463,000	18,463,000
Total operating revenues	874,614,000	858,445,000
OPERATING EXPENSES		
Operation		
Power purchased from Tennessee Valley Authority	521,104,000	504,098,000
Other operation expenses	61,504,000	59,378,000
Maintenance	54,718,000	50,517,000
Fiber optics operating expenses	106,444,000	108,336,000
Other operating expenses	7,127,000	4,313,000
Provision for depreciation and amortization	66,000,000	63,095,000
City, county, and state tax equivalents	11,452,000	11,553,000
Total operating expenses	828,349,000	801,290,000
Net operating income	46,265,000	57,155,000
NON-OPERATING REVENUES (EXPENSES)		
Interest revenue on invested funds	9,954,000	13,713,000
Interest expense	(10,846,000)	(12,298,000)
Investment income	--	5,000,000
Grant revenues	2,660,000	--
Other, net	420,000	(183,000)
Plant cost recovered through contributions in aid of construction	(13,656,000)	(7,363,000)
Total non-operating expenses	(11,468,000)	(1,131,000)
Income before transfers and contributions	34,797,000	56,024,000
Tax equivalents transferred to the City of Chattanooga	(9,111,000)	(7,369,000)
Contributions in aid of construction	13,656,000	7,363,000
CHANGE IN NET POSITION	39,342,000	56,018,000
NET POSITION, BEGINNING OF YEAR	714,144,000	658,126,000
NET POSITION, END OF YEAR	\$ 753,486,000	\$ 714,144,000

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 866,887,000	\$ 857,459,000
Payments to suppliers for goods and services	(683,192,000)	(648,619,000)
Payments to employees for services	(70,497,000)	(67,123,000)
Payments in lieu of taxes	(11,597,000)	(10,931,000)
Net cash provided by operating activities	101,601,000	130,786,000
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Tax equivalents transferred to the City of Chattanooga	(7,369,000)	(7,075,000)
Non-operating revenue, net	633,000	5,400,000
Operating grant revenue	2,660,000	--
Net cash used in noncapital financing activities	(4,076,000)	(1,675,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(134,492,000)	(130,447,000)
Removal cost	(1,901,000)	(2,003,000)
Salvage	462,000	395,000
Contributions in aid of construction	10,426,000	8,921,000
Proceeds from bond issuance	--	158,568,000
Payment of refund bond escrow agent	--	(158,045,000)
Bond issuance costs	--	(566,000)
Unused line of credit fees	(21,000)	(17,000)
Bond principal payment	(14,955,000)	(14,285,000)
Bond interest payment	(13,099,000)	(15,080,000)
Net cash used in capital and related financing activities	(153,580,000)	(152,559,000)
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sales and maturities of investments	41,449,000	116,711,000
Purchases of investments	(45,000,000)	(40,000,000)
Interest on investments	9,828,000	11,927,000
Net cash provided by investing activities	6,277,000	88,638,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	(49,778,000)	65,190,000
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	289,216,000	224,026,000
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 239,438,000	\$ 289,216,000

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	<u>2026</u>	<u>2025</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating income	\$ 46,265,000	\$ 57,155,000
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	67,186,000	64,466,000
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	546,000	1,642,000
FEMA receivable	--	(3,731,000)
Unbilled electric sales	(3,185,000)	(2,004,000)
Materials and supplies	(3,203,000)	1,957,000
Lease receivables and liabilities	(113,000)	(722,000)
Subscription liabilities	(2,367,000)	(2,810,000)
Prepayments and other current assets	(1,311,000)	(4,528,000)
Other deferred charges	66,000	292,000
Accounts payable, net	(2,119,000)	14,755,000
Customer deposits	1,218,000	1,167,000
Accrued tax equivalents	(115,000)	450,000
Unearned revenue	1,272,000	3,000
Other current liabilities	(4,734,000)	320,000
Other non-current liabilities	(483,000)	30,000
Net pension liability and deferred outflows/inflows	2,097,000	2,081,000
Accrued post-employment benefits	581,000	263,000
Net cash provided by operating activities	<u><u>\$ 101,601,000</u></u>	<u><u>\$ 130,786,000</u></u>

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
FIDUCIARY ACTIVITIES
STATEMENT OF FIDUCIARY NET POSITION
AS OF JUNE 30, 2026 AND 2025

	Pension (and Other Employee Benefit Trust Funds)	Pension (and Other Employee Benefit Trust Funds)
	<u>2026</u>	<u>2025</u>
ASSETS		
Investments at fair value:		
Money market funds	\$ 3,769,000	\$ 12,277,000
Fixed income funds	27,645,000	24,956,000
Equity mutual funds	44,801,000	37,013,000
US Equity funds	14,622,000	12,353,000
International equity funds	7,103,000	6,113,000
Alternative funds	29,028,000	24,687,000
Total investments at fair value	<u>126,968,000</u>	<u>117,399,000</u>
TOTAL ASSETS	<u>\$ 126,968,000</u>	<u>\$ 117,399,000</u>
NET POSITION		
Net position restricted for other postemployment benefits	\$ 41,739,000	\$ 37,341,000
Net position restricted for pension benefits	85,229,000	80,058,000
Total Restricted Net Position	<u>126,968,000</u>	<u>117,399,000</u>
TOTAL NET POSITION	<u>\$ 126,968,000</u>	<u>\$ 117,399,000</u>

The accompanying Notes to Financial Statements are an integral part of these statements.

ELECTRIC POWER BOARD OF CHATTANOOGA
FIDUCIARY ACTIVITIES
STATEMENTS OF CHANGES IN FIDUCIARY NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	Pension (and Other Employee Benefit Trust Funds)	Pension (and Other Employee Benefit Trust Funds)
	<u>2026</u>	<u>2025</u>
ADDITIONS		
Contributions:		
Employers	\$ 8,000,000	\$ 10,000,000
Total contributions	<u>8,000,000</u>	<u>10,000,000</u>
Investment Earnings:		
Net appreciation (depreciation) in fair value of investments	7,766,000	9,089,000
Interest and dividends	2,485,000	2,109,000
Total investment earnings	<u>10,251,000</u>	<u>11,198,000</u>
Less investment costs:		
Investment expenses	383,000	359,000
Net investment earnings (loss)	<u>9,868,000</u>	<u>10,839,000</u>
Total Additions	<u>17,868,000</u>	<u>20,839,000</u>
DEDUCTIONS		
Benefits paid to participants or beneficiaries	8,299,000	4,693,000
Administrative expenses	--	44,000
Total Deductions	<u>8,299,000</u>	<u>4,737,000</u>
CHANGE IN FIDUCIARY NET POSITION	9,569,000	16,102,000
NET POSITION, BEGINNING OF YEAR	<u>117,399,000</u>	<u>101,297,000</u>
NET POSITION, END OF YEAR	<u><u>\$ 126,968,000</u></u>	<u><u>\$ 117,399,000</u></u>

The accompanying Notes to Financial Statements are an integral part of these statements.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE ONE - GENERAL

The Electric Power Board of Chattanooga is a municipal utility and an enterprise fund of the City of Chattanooga, Tennessee. In 1999, the Electric Power Board began doing business as EPB. EPB provides electric power (the "Electric System") to over 205,000 homes and businesses in a 600 square-mile area that includes greater Chattanooga, as well as parts of surrounding counties and areas of North Georgia. The Tennessee Valley Authority is EPB's sole provider of power and acts in a regulatory capacity in setting electric rates. EPB also provides voice, internet and video services to both commercial and residential customers within the EPB electric service territory. At the end of FY 2026, EPB had approximately 123,000 residential customers and 10,000 business customers in the Telecom and Video & Internet Systems. EPB established the Strategic Initiatives business unit in December 2023. This business unit has responsibility for defining and modeling initiatives that fall outside EPB's core electric and communications systems, including planning, managing, and creating the organizational structures to incubate and scale approved initiatives. Supplementary data for the Electric System, Telecom System, Video & Internet System, Fiber Optics System (consolidated financials of the Telecom and Video & Internet Systems), and Strategic Initiatives System are shown in Supplemental Schedules.

NOTE TWO – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Measurement Focus and Basis of Accounting

The accompanying financial statements of EPB include the accounts of the Electric System, the Fiber Optics System, and the Strategic Initiatives System (collectively EPB). All significant inter-system transactions and balances have been eliminated from EPB's financial statements.

EPB's financial statements are reported using the flow of economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of the related cash flows. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Where applicable, the Electric System's accounting records generally follow the Federal Energy Regulatory Commission's Uniform System of Accounts Prescribed for Public Utilities, and the Fiber Optics System's accounting records generally follow the Federal Communications Commission's Uniform System of Accounts for Telecommunications Companies. Strategic Initiatives System's accounting records follow the rules as above based on the product or service provided.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amount of assets, deferred outflows of resources, deferred inflows of resources, and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, deposits with banks, and short-term, highly liquid investments with an original maturity of three months or less.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE TWO – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Financial Instruments

EPB's financial instruments may include certificates of deposit, money market accounts, short- and long-term investments in federal agency bonds and notes, commercial paper, investments in the State of Tennessee Local Government Investment Pool, and accounts receivable. All financial instruments are carried at fair value as determined by market prices at June 30, 2026 and 2025.

Materials and Supplies

Materials and supplies inventory is valued at the lower of cost or market using the average cost basis, which approximates actual cost.

Utility Plant

Utility plant is stated at original cost. Such costs include applicable general and administrative costs and payroll-related costs such as pensions, taxes, and other benefits.

EPB provides depreciation at rates which are designed to amortize the cost of depreciable utility plant over its estimated useful life. The composite straight-line rate, expressed as a percentage of average utility plant, was 5.11% in 2026 and 5.14% in 2025.

When property subject to depreciation is retired or otherwise disposed of in the normal course of business, its original cost, together with its cost of removal less salvage, is charged to the accumulated provision for depreciation. EPB charges maintenance and repairs, including the cost of renewals of minor items of property, to maintenance expense accounts. Placements of property (exclusive of minor items of property) are capitalized to utility plant accounts.

Revenues and Expenses

Electric revenues are recognized on the accrual basis at the time utility services are provided. Operating revenues include utility sales net of bad debt expense and miscellaneous revenue related to utility operations. This miscellaneous revenue includes late payment fees, rental income, and ancillary services. Operating expenses are those incurred in the ongoing operations of the utility system. Non-operating revenues consist primarily of investment income and various miscellaneous revenues. Non-operating expenses consist of interest expense on indebtedness and various miscellaneous expenses.

Fiber Optics revenues are recognized on the accrual basis at the time services are provided. Operating revenues include service sales net of bad debt expense and miscellaneous revenue related to Fiber Optics operations. This miscellaneous revenue includes ad revenue, late payment fees, and rental income. Operating expenses include those incurred in the ongoing operation of the Fiber Optic systems. Non-operating revenues consist primarily of investment income and various miscellaneous revenues.

Accounts Receivable

EPB periodically reviews accounts receivable for amounts it considers uncollectible and provides an allowance for doubtful accounts. Current earnings are charged with a provision for doubtful accounts based on a percentage of gross revenue, determined by historical net bad debt experience. This evaluation is inherently subjective as it requires estimates that are susceptible to revision as more information becomes available. Accounts considered uncollectible throughout the year are charged against the allowance.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE TWO – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Electric Power Board of Chattanooga Retirement Plan (the “Plan”) and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Other Post-Employment Benefits (OPEB)

For purpose of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to these benefits, and OPEB expense, information about the fiduciary net position of the Electric Power Board of Chattanooga Post-Employment Medical & Death Benefit Plan (the “Plan”) and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Leases

Right-to-use assets and lease liabilities are recognized upon the commencement of the lease term in relation to leases in which EPB is leasing the right to use a leased asset. These assets include leased land sites for battery storage equipment, as well as tangible equipment leases for towers, scanners, printers, postage meters, and virtual storage equipment. These are measured at the present value of payments expected to be made by EPB during the lease term in addition to certain direct costs.

Lease receivables and deferred inflows of resources are recognized upon the commencement of the lease term in relation to leases in which EPB is leasing another party the right to use an EPB asset. These are measured at the present value of lease payments expected to be made to EPB during the lease term.

The interest rate utilized to calculate the present value of lease payments is calculated annually and represents the weighted cost of debt.

Subscription-Based Information Technology Arrangements (SBITA)

Right-to-use assets and SBITA liabilities are recognized upon the commencement of the contract term in relation to contracts in which EPB is contracting for the right to use this type of asset. These assets include all subscription-based software contracts, including cloud-based software contracts. These are measured at the present value of payments expected to be made by EPB during the contract term in addition to certain other costs related to the assets.

The interest rate utilized to calculate the present value of lease payments is calculated annually and represents the weighted cost of debt.

NOTE THREE - DEPOSITS AND INVESTMENTS

EPB’s investment policy allows for investments in certificates of deposit, repurchase agreements, money market accounts with local depository institutions, the State of Tennessee Local Government Investment Pool (LGIP), U.S. Treasury obligations, U.S. Government Agency obligations, municipal bonds, and commercial paper. All LGIP, money market, and commercial paper with maturities of 90 days or less are classified as cash and cash equivalents for reporting purposes.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

At June 30, 2026, EPB had the following investments and maturities (in thousands):

Investments	Fair Value or Carrying Amount	Maturities Less Than 1 Year	Maturities 1 Year Up To Less Than 2 Years	Maturities 2 Years Up To Less Than 3 Years
Local Government Investment				
Pool (LGIP)	\$ 109,323	\$ 109,323	\$ -	\$ -
Money Market Accounts	76,982	76,982	-	-
Bonds	45,134	45,134	-	-
Total	<u>\$ 231,439</u>	<u>\$ 231,439</u>	<u>\$ -</u>	<u>\$ -</u>

At June 30, 2025, EPB had the following investments and maturities (in thousands):

Investments	Fair Value or Carrying Amount	Maturities Less Than 1 Year	Maturities 1 Year Up To Less Than 2 Years	Maturities 2 Years Up To Less Than 3 Years
Local Government Investment				
Pool (LGIP)	\$ 99,040	\$ 99,040	\$ -	\$ -
Money Market Accounts	135,292	135,292	-	-
Bonds	41,457	41,457	-	-
Total	<u>\$ 275,789</u>	<u>\$ 275,789</u>	<u>\$ -</u>	<u>\$ -</u>

Interest Rate Risk

EPB's investment policy does not limit investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. Instead, the portfolio is structured to ensure sufficient cash is available to meet anticipated liquidity needs. The selection of investment maturities must be consistent with EPB's cash requirements to avoid forced sales of securities prior to maturity. Accordingly EPB has an investment policy that limits the maturities of individual investments to no more than four years unless otherwise provided by state statute. Investments as of June 30, 2026 and 2025 complied with investment policy restrictions.

Credit Risk

EPB's general investment policy is to apply the prudent-person rule: investments are made as a prudent person would be expected to act, with discretion and intelligence, to seek reasonable income, preserve capital, and avoid speculative investments. EPB's investment policy limits investments in U.S. Government Agency obligations to the highest ratings by two nationally recognized statistical rating organizations.

Also, EPB's investment policy restricts investments in commercial paper to those which are rated at least A1 or equivalent by at least two nationally recognized rating services.

Fair Value Measurements

EPB categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

EPB has the following recurring fair value measurements as of June 30, 2026:

- Bonds of \$45.1 million are valued using the carrying amount, including accrued interest earned, as a reasonable estimate of fair value (Level 1 inputs).

EPB has the following recurring fair value measurements as of June 30, 2025:

- Bonds of \$41.5 million are valued using the carrying amount, including accrued interest earned, as a reasonable estimate of fair value (Level 1 inputs).

Custodial Credit Risk

At June 30, 2026 and 2025, EPB's deposits and money market accounts with local depository institutions were entirely covered by either Federal Depository Insurance Corporation insurance or insured by the State of Tennessee Collateral Pool for Public Deposits. Also, at June 30, 2026 and 2025, portions of EPB's investments were held in the State of Tennessee LGIP. The legislation establishing the LGIP (Tennessee Code Annotated ¶ 9-4-701 et seq.) authorizes local governments and other political subdivisions to invest in the LGIP. The LGIP is sponsored by the State of Tennessee Treasury Department and is a part of the State Pooled Investment Fund. All of EPB's deposits and investments (excluding the LGIP) are insured or registered in EPB's name.

Concentration of Credit Risk

EPB's investment policy requires its overall portfolio to be diversified to eliminate the risk of loss from overconcentration in a specific class of security, maturity, or issuer. EPB's investment policy limits its investments to no more than five percent (5%) in any single issuer with the following exceptions:

U.S. Treasury Obligations	100% maximum
Federal Agency	100% maximum
Insured/Collateralized Certificates of Deposit and Accounts	100% maximum
Tennessee LGIP	100% maximum
Commercial Paper	10% maximum
Repurchase Agreements Counterparty	10% maximum

Investments by issuer and percentage of total investments at June 30, 2026 and 2025 were as follows:

<u>Issuer</u>	<u>Investment Type</u>	<u>June 30, 2026</u>	<u>June 30, 2025</u>
Regions Bank	Money Market Accounts	0.00%	0.01%
Rockpoint Bank	Money Market Accounts	0.42%	0.38%
Truist Bank	Money Market Accounts	1.29%	1.10%
State of Tennessee	Local Government Investment Pool	47.25%	35.90%
SmartBank	Money Market Accounts	0.00%	0.01%
FirstBank	Money Market Accounts	0.88%	0.71%
First Horizon Bank	Money Market Accounts	5.16%	23.55%
United States Gov't Treasury	Treasury Bills & Bonds	19.50%	15.03%
Pinnacle Bank	Money Market Accounts	25.50%	23.31%

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

Pension Plan Trust Fund

The Pension Trust Fund's policy on authorized investments, including the proper asset allocation and benchmarking criteria, is established via an Investment Policy Statement (IPS) which is amended from time to time by the Board of Trustees. As permitted by state statutes, subject to certain limitations therein and within the IPS, the IPS generally authorizes the Pension Trust Fund to invest in the following investments: cash and cash equivalents (including money market funds and stable value funds); investment grade domestic and international fixed income securities (government and corporate entity obligations, asset-backed securities, commercial paper or similar fixed income contracts); domestic and international equities; real estate or real estate related tangible assets, and certain alternative investments.

The IPS specifies an acceptable asset allocation mix to guide the pursuit of an annualized real rate of return over inflation of at least 4% for total fund investments. This asset allocation used within the August 1, 2025 actuarial valuation mix is as follows: Total Domestic Equity Assets with an acceptable range between 25% to 40%; Total International Equity Assets with an acceptable range between 12% to 24%; Fixed Income Assets with an acceptable range between 15% and 30%; Real Estate or Real Estate Related Tangible Assets with an acceptable range of 0% to 45%, Cash and Cash Equivalents with an acceptable range of 0%.

As of June 30, 2026, the Pension Plan Trust Fund for the Plan year ended July 31, 2025 had \$85,229,000 invested in the following types of investments:

<u>Investments</u>	<u>Fair Value</u>	<u>Bond Rating</u>
Cash and Money Market Funds	\$ 3,379,000	N/A
Fixed Income Funds	1,257,000	Aaa/AAA/AAA
Fixed Income Funds	2,163,000	Aa/AA/AA
Fixed Income Funds	1,200,000	A/A/A
Fixed Income Funds	2,525,000	Baa/BBB/BBB
Fixed Income Funds	11,845,000	N/A
Equity Mutual Funds	44,801,000	N/A
Alternative Funds	18,059,000	N/A
	<u>\$ 85,229,000</u>	

N/A – These types of funds are not rated

<u>Investments</u>	<u>Fair Value</u>	<u>Average Maturity (years)</u>
Cash and Money Market Funds	\$ 3,379,000	-
Fixed Income Funds	18,990,000	20.1
Equity Mutual Funds	44,801,000	-
Alternative Funds	18,059,000	-
	<u>\$ 85,229,000</u>	

Money Markets, Securities, and EFTs do not have weighted average maturities.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

As of June 30, 2025, the Pension Plan Trust Fund for the Plan year ended July 31, 2024 had \$80,058,000 invested in the following types of investments:

<u>Investments</u>	<u>Fair Value</u>	<u>Bond Rating</u>
Cash and Money Market Funds	\$ 11,856,000	N/A
Fixed Income Funds	1,721,000	Baa1 to Baa3
Fixed Income Funds	1,162,000	Ba1 to Ba3
Fixed Income Funds	72,000	Aa1 to Aa3
Fixed Income Funds	1,124,000	A1 to A3
Fixed Income Funds	12,541,000	N/A
Equity Mutual Funds	37,013,000	N/A
Alternative Funds	14,569,000	N/A
	<u>\$ 80,058,000</u>	

N/A – These types of funds are not rated

<u>Investments</u>	<u>Fair Value</u>	<u>Average Maturity (years)</u>
Cash and Money Market Funds	\$ 11,856,000	-
Fixed Income Funds	16,620,000	27.491
Equity Mutual Funds	37,013,000	-
Alternative Funds	14,569,000	-
	<u>\$ 80,058,000</u>	

Money Markets, Securities, and EFTs do not have weighted average maturities.

Concentration

On June 30, 2026 and 2025, the Pension Plan Trust Fund did not have any debt or equity investments in any one organization that represented more than 5% of the Plan's fiduciary net position.

Interest Rate Risk

No formal policy to address potential fair value losses from rising interest rates has been adopted by the Board of Trustees.

Fair Value Measurements

The Plan has the following recurring fair value measurements, broken into the fair value hierarchy as of June 30, 2026 and June 30, 2025, measured as of July 31, 2025 and July 31, 2024, respectively. The hierarchy is based on the valuation inputs used to measure the asset's fair value. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

Fair Value Measurements as of June 30, 2026:

Investments	Level 1	Level 2	Level 3	Fair Value
Cash and Money				
Market Funds	\$ 3,379,000	\$ -	\$ -	\$ 3,379,000
Fixed Income Funds	-	18,990,000	-	18,990,000
Equity Mutual Funds	44,801,000	-	-	44,801,000
Alternative Funds	-	-	18,059,000	18,059,000
	<u>\$ 48,180,000</u>	<u>\$ 18,990,000</u>	<u>\$ 18,059,000</u>	<u>\$ 85,229,000</u>

Fair Value Measurements as of June 30, 2025:

Investments	Level 1	Level 2	Level 3	Fair Value
Cash and Money				
Market Funds	\$ 11,856,000	\$ -	\$ -	\$ 11,856,000
Fixed Income Funds	-	16,620,000	-	16,620,000
Equity Mutual Funds	37,013,000	-	-	37,013,000
Alternative Funds	-	-	14,569,000	14,569,000
	<u>\$ 48,869,000</u>	<u>\$ 16,620,000</u>	<u>\$ 14,569,000</u>	<u>\$ 80,058,000</u>

Rate of Return

For the fiscal years ended June 30, 2026 and June 30, 2025, the annual money-weighted rate of return on the Pension Trust Fund investments, net of investment expenses, was 6.5% and 11.9%, measured as of July 31, 2025 and July 31, 2024, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

OPEB Trust Fund

The OPEB Trust Fund's policy on authorized investments, including proper asset allocation and benchmarking criteria, is established in an Investment Policy Statement (IPS), which is amended from time to time by the Board of Trustees. As permitted by state statutes, subject to certain limitations therein and within the IPS, the IPS generally authorizes the OPEB Trust Fund to invest in the following investments: cash and cash equivalents (including money market funds and stable value funds); investment grade domestic and international fixed income securities (government and corporate entity obligations, asset-backed securities, commercial paper or similar fixed income contracts); domestic and international equities; real estate or real estate related tangible assets, and certain alternative investments.

The IPS specifies an acceptable asset allocation mix to guide the pursuit of an annualized real rate of return over inflation of at least 4% for total fund investments. This asset allocation used within the June 30, 2025 actuarial valuation mix is as follows: Total Domestic Equity Assets with an acceptable range between 25% to 40%; Total International Equity Assets with an acceptable range between 12% to 24%; Fixed Income Assets with an acceptable range between 15% and 30%; Real Estate or Real Estate Related Tangible Assets with an acceptable range of 0% to 45%, Cash and Cash Equivalents with an acceptable range of 0%.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

As of June 30, 2026, the OPEB Trust Fund had \$41,739,000 invested in the following types of investments:

<u>Investments</u>	<u>Fair Value</u>	<u>Bond Rating</u>
Cash and Money Market Funds	\$ 390,000	N/A
Fixed Income Funds	1,270,000	Aa/AA/AA
Fixed Income Funds	489,000	A/A/A
Fixed Income Funds	1,351,000	Baa/BBB/BBB
Fixed Income Funds	5,545,000	N/A
US Equity Funds	14,622,000	N/A
International Equity	7,103,000	N/A
Alternative Funds	10,969,000	N/A
	<u>\$ 41,739,000</u>	

N/A – These types of funds are not rated

<u>Investments</u>	<u>Fair Value</u>	<u>Average Maturity (years)</u>
Cash and Money Market Funds	\$ 390,000	-
Fixed Income Funds	8,655,000	22.47
US Equity	14,622,000	-
International Equity	7,103,000	-
Alternative Funds	10,969,000	-
	<u>\$ 41,739,000</u>	

Money Markets, Securities, and EFTs do not have weighted average maturities.

As of June 30, 2025, the OPEB Trust Fund had \$37,341,000 invested in the following types of investments:

<u>Investments</u>	<u>Fair Value</u>	<u>Bond Rating</u>
Cash and Money Market Funds	\$ 421,000	N/A
Fixed Income Funds	825,000	Baa1 to Baa3
Fixed Income Funds	358,000	Ba1 to Ba3
Fixed Income Funds	529,000	A1 to A3
Fixed Income Funds	6,624,000	N/A
US Equity Funds	12,353,000	N/A
International Equity	6,113,000	N/A
Non-Traditional	10,118,000	N/A
	<u>\$ 37,341,000</u>	

N/A – These types of funds are not rated

<u>Investments</u>	<u>Fair Value</u>	<u>Average Maturity (years)</u>
Cash and Money Market Funds	\$ 421,000	-
Fixed Income Funds	8,336,000	24.898
US Equity	12,353,000	-
International Equity	6,113,000	-
Non-Traditional	10,118,000	-
	<u>\$ 37,341,000</u>	

Money Markets, Securities, and EFTs do not have weighted average maturities.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THREE - DEPOSITS AND INVESTMENTS (Continued)

Concentration

On June 30, 2026 and 2025, the OPEB Plan Trust Fund did not have any debt or equity investments in any one organization which represented greater than 5% of Plan fiduciary net position.

Interest rate risk

No formal policy to address potential fair value losses from rising interest rates has been adopted by the Board of Trustees.

Fair Value Measurements

The Plan has the following recurring fair value measurements, broken into the fair value hierarchy as of June 30, 2026 and June 30, 2025. The hierarchy is based on the valuation inputs used to measure the asset's fair value. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

Fair Value Measurements as of June 30, 2026:

Investments	Level 1	Level 2	Level 3	Fair Value
Cash and Money				
Market Funds	\$ 390,000	\$ -	\$ -	\$ 390,000
Fixed Income Funds	-	8,655,000	-	8,655,000
US Equity	14,622,000	-	-	14,622,000
International Equity	7,103,000	-	-	7,103,000
Alternative Funds	-	-	10,969,000	10,969,000
	<u>\$ 22,115,000</u>	<u>\$ 8,655,000</u>	<u>\$ 10,969,000</u>	<u>\$ 41,739,000</u>

Fair Value Measurements as of June 30, 2025:

Investments	Level 1	Level 2	Level 3	Fair Value
Cash and Money				
Market Funds	\$ 421,000	\$ -	\$ -	\$ 421,000
Fixed Income Funds	-	8,336,000	-	8,336,000
US Equity	12,353,000	-	-	12,353,000
International Equity	6,113,000	-	-	6,113,000
Non-Traditional	-	-	10,118,000	10,118,000
	<u>\$ 18,887,000</u>	<u>\$ 8,336,000</u>	<u>\$ 10,118,000</u>	<u>\$ 37,341,000</u>

Rate of Return

For the fiscal years ended June 30, 2026 and June 30, 2025, the annual money-weighted rate of return on the OPEB Plan Trust Fund investments, net of investment expenses, was 9.0% and 10.4%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FOUR - UTILITY PLANT

Electric utility plant assets activity for the year ended June 30, 2026 was as follows (in thousands):

	<u>June 30, 2025</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2026</u>
Electric Asset Costs				
Non-Depreciable Assets:				
Land & Land Rights	\$ 6,597	\$ 27	\$ -	\$ 6,624
Construction Work in Progress	53,596	16,016	(12,888)	56,724
Depreciable Assets:				
Transmission	46,976	1,874	(1,698)	47,152
Distribution	831,411	60,201	(29,640)	861,972
Buildings & Improvements	61,266	5,415	(2,003)	64,678
Furniture, Fixtures & Equipment	52,547	10,515	(7,289)	55,773
Electric Total Asset Cost	<u>1,052,393</u>	<u>94,048</u>	<u>(53,518)</u>	<u>1,092,923</u>
Electric Accumulated Depreciation				
Transmission	23,028	1,541	(1,781)	22,788
Distribution	246,883	32,144	(30,864)	248,163
Buildings & Improvements	19,182	2,160	(2,003)	19,339
Furniture, Fixtures & Equipment	41,716	5,017	(7,207)	39,526
Electric Total Accumulated Depreciation	<u>330,809</u>	<u>40,862</u>	<u>(41,855)</u>	<u>329,816</u>
Electric Total Net Utility Plant	<u>\$ 721,584</u>	<u>\$ 53,186</u>	<u>\$ (11,663)</u>	<u>\$ 763,107</u>

Fiber Optics utility plant assets activity for the year ended June 30, 2026 was as follows (in thousands):

	<u>June 30, 2025</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2026</u>
Fiber Optics Asset Costs				
Non-Depreciable Assets:				
Construction Work in Progress	\$ 28,717	\$ (25,820)	\$ (286)	\$ 2,611
Depreciable Assets:				
Central Office Equipment	13,935	7,799	(23)	21,711
Information Origination/Termination	10,405	2,111	(544)	11,972
Furniture, Fixtures & Equipment	5,584	23,362	(566)	28,380
Customer Premise Wiring	92,117	8,725	(8,492)	92,350
Customer Premise Equipment	14,151	4,713	(5,454)	13,410
Fiber Optics Total Asset Cost	<u>164,909</u>	<u>20,890</u>	<u>(15,365)</u>	<u>170,434</u>
Fiber Optics Accumulated Depreciation				
Central Office Equipment	8,828	1,938	(23)	10,743
Information Origination/Termination	5,310	2,180	(542)	6,948
Furniture, Fixtures & Equipment	2,387	1,074	(566)	2,895
Customer Premise Wiring	42,640	9,066	(8,465)	43,241
Customer Premise Equipment	2,640	4,829	(5,438)	2,031
Fiber Optics Total Accumulated Depreciation	<u>61,805</u>	<u>19,087</u>	<u>(15,034)</u>	<u>65,858</u>
Fiber Optics Total Net Utility Plant	<u>\$ 103,104</u>	<u>\$ 1,803</u>	<u>\$ (331)</u>	<u>\$ 104,576</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FOUR - UTILITY PLANT (Continued)

Strategic Initiatives utility plant assets activity for the year ended June 30, 2026 was as follows (in thousands):

	<u>June 30, 2025</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2026</u>
Strategic Initiatives Asset Costs				
Non-Depreciable Assets:				
Construction Work in Progress	\$ 8,750	\$ 12,007	\$ (5,023)	\$ 15,734
Depreciable Assets:				
Furniture, Fixtures, & Equipment	-	10,415	-	10,415
Strategic Initiatives Total Asset Cost	<u>8,750</u>	<u>22,422</u>	<u>(5,023)</u>	<u>26,149</u>
Strategic Initiatives Accumulated Depreciation				
Furniture, Fixtures & Equipment	-	357	-	357
Strategic Initiatives Total Accumulated Depreciation	<u>-</u>	<u>357</u>	<u>-</u>	<u>357</u>
Strategic Initiatives Total Net Utility Plant	<u>\$ 8,750</u>	<u>\$ 22,065</u>	<u>\$ (5,023)</u>	<u>\$ 25,792</u>
Total Net Utility Plant	<u>\$ 833,438</u>	<u>\$ 77,054</u>	<u>\$ (17,017)</u>	<u>\$ 893,475</u>

Electric utility plant assets activity for the year ended June 30, 2025 was as follows (in thousands):

	<u>June 30, 2024</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2025</u>
Electric Asset Costs				
Non-Depreciable Assets:				
Land & Land Rights	\$ 6,479	\$ 118	\$ -	\$ 6,597
Construction Work in Progress	52,572	8,986	(7,962)	53,596
Depreciable Assets:				
Transmission	47,593	1,269	(1,886)	46,976
Distribution	782,376	71,475	(22,440)	831,411
Buildings & Improvements	63,180	93	(2,007)	61,266
Furniture, Fixtures & Equipment	<u>60,255</u>	<u>3,765</u>	<u>(11,473)</u>	<u>52,547</u>
Electric Total Asset Cost	<u>1,012,455</u>	<u>85,706</u>	<u>(45,768)</u>	<u>1,052,393</u>
Electric Accumulated Depreciation				
Transmission	23,498	1,552	(2,022)	23,028
Distribution	239,878	30,798	(23,793)	246,883
Buildings & Improvements	18,980	2,209	(2,007)	19,182
Furniture, Fixtures & Equipment	<u>47,542</u>	<u>5,550</u>	<u>(11,376)</u>	<u>41,716</u>
Electric Total Accumulated Depreciation	<u>329,898</u>	<u>40,109</u>	<u>(39,198)</u>	<u>330,809</u>
Electric Total Net Utility Plant	<u>\$ 682,557</u>	<u>\$ 45,597</u>	<u>\$ (6,570)</u>	<u>\$ 721,584</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FOUR - UTILITY PLANT (Continued)

Fiber Optics utility plant assets activity for the year ended June 30, 2025 was as follows (in thousands):

	<u>June 30, 2024</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2025</u>
Fiber Optics Asset Costs				
Non-Depreciable Assets:				
Construction Work in Progress	\$ 24,379	\$ 4,811	\$ (473)	\$ 28,717
Depreciable Assets:				
Central Office Equipment	19,471	168	(5,704)	13,935
Information Origination/Termination	11,543	3,553	(4,691)	10,405
Furniture, Fixtures & Equipment	5,945	1,031	(1,392)	5,584
Customer Premise Wiring	79,301	13,497	(681)	92,117
Customer Premise Equipment	<u>13,003</u>	<u>4,746</u>	<u>(3,598)</u>	<u>14,151</u>
Fiber Optics Total Asset Cost	<u>153,642</u>	<u>27,806</u>	<u>(16,539)</u>	<u>164,909</u>
Fiber Optics Accumulated Depreciation				
Central Office Equipment	12,595	1,937	(5,704)	8,828
Information Origination/Termination	8,041	1,960	(4,691)	5,310
Furniture, Fixtures & Equipment	3,158	621	(1,392)	2,387
Customer Premise Wiring	34,752	8,569	(681)	42,640
Customer Premise Equipment	<u>1,302</u>	<u>4,871</u>	<u>(3,533)</u>	<u>2,640</u>
Fiber Optics Total Accumulated Depreciation	<u>59,848</u>	<u>17,958</u>	<u>(16,001)</u>	<u>61,805</u>
Fiber Optics Total Net Utility Plant	<u>\$ 93,794</u>	<u>\$ 9,848</u>	<u>\$ (538)</u>	<u>\$ 103,104</u>

Strategic Initiatives utility plant assets activity for the year ended June 30, 2025 was as follows (in thousands):

	<u>June 30, 2024</u>	<u>Additions</u>	<u>Retirement And Other</u>	<u>June 30, 2025</u>
Strategic Initiatives Asset Costs				
Non-Depreciable Assets:				
Construction Work in Progress	\$ -	\$ 8,750	\$ -	\$ 8,750
Strategic Initiatives Total Asset Cost	<u>-</u>	<u>8,750</u>	<u>-</u>	<u>8,750</u>
Total Net Utility Plant	<u>\$ 776,351</u>	<u>\$ 64,195</u>	<u>\$ (7,108)</u>	<u>\$ 833,438</u>

The estimated useful lives of capital assets are as follows:

Transmission	10-40 years
Distribution	7-40 years
Buildings & improvements	20-40 years
Furniture, fixtures & equipment	5-20 years
Central office equipment	5-14 years
Information origination/termination	5-10 years
Customer premise wiring	10 years
Customer premise equipment	2-3.5 years

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FOUR - UTILITY PLANT (Continued)

Depreciation expense for the Electric System was approximately \$40.9 million and \$40.1 million for the fiscal years ended June 30, 2026 and 2025, respectively. This depreciation expense includes automotive equipment depreciation, which is included in other operation expenses, of approximately \$1.2 million and \$1.4 million for the fiscal years ended June 30, 2026 and 2025. Depreciation expense for the Fiber Optics System was approximately \$19.1 million and \$18.0 million for the fiscal years ended June 30, 2026 and 2025, respectively.

NOTE FIVE – DEBT

Long-term debt for the year ended June 30, 2026 is as follows (in thousands):

	Original Amount of Issue	Interest Rate	Date of Issue	Last Maturity Date	Balance at June 30, 2025	Repayments, Amortization or Accretion	Additions	Refunded	Balance at June 30, 2026	Current Amount Due
Electric System										
BONDS PAYABLE										
Electric System Refunding Revenue Bonds, 2015 Series A	\$ 218,855	5.00%	8/31/2015	9/1/2025	\$ 12,485	\$ (12,485)	\$ -	\$ -	\$ -	\$ -
Electric System Refunding Revenue Bonds, 2015 Series B	15,355	3.375%	8/31/2015	9/1/2025	1,520	(1,520)	-	-	-	-
Electric System Refunding Revenue Bonds, 2015 Series C	25,880	5.00%	8/31/2015	9/1/2025	950	(950)	-	-	-	-
Electric System Revenue Bonds, 2021	71,080	2.00%- 4.00%	6/29/2021	9/1/2041	71,080	-	-	-	71,080	-
Electric System Revenue Bonds, 2023	112,125	5.00%	12/19/2023	9/1/2043	112,125	-	-	-	112,125	-
Electric System Revenue Bonds, 2025	145,900	5.00%	6/5/2025	9/1/2040	145,900	-	-	-	145,900	14,530
Total Bonds Payable					\$ 344,060	\$ (14,955)	\$ -	\$ -	\$ 329,105	\$ 14,530
Unamortized premium/(discount)					\$ 28,699	\$ (1,793)	\$ -	\$ -	\$ 26,906	\$ -
Total Debt					\$ 372,759	\$ (16,748)	\$ -	\$ -	\$ 356,011	\$ 14,530

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FIVE - DEBT (Continued)

Long-term debt for the year ended June 30, 2025 is as follows (in thousands):

	<u>Original Amount of Issue</u>	<u>Interest Rate</u>	<u>Date of Issue</u>	<u>Last Maturity Date</u>	<u>Balance at June 30, 2024</u>	<u>Repayments, Amortization or Accretion</u>	<u>Additions</u>	<u>Refunded</u>	<u>Balance at June 30, 2025</u>	<u>Current Amount Due</u>
Electric System										
BONDS PAYABLE										
Electric System Refunding Revenue Bonds, 2015 Series A	\$ 218,855	5.00%	8/31/2015	9/1/2033	\$ 159,140	\$ (11,810)	\$ -	\$ (134,845)	\$ 12,485	\$ 12,485
Electric System Refunding Revenue Bonds, 2015 Series B	15,355	3.375%	8/31/2015	9/1/2025	3,080	(1,560)	-	-	1,520	1,520
Electric System Refunding Revenue Bonds, 2015 Series C	25,880	5.00%	8/31/2015	9/1/2040	23,380	(915)	-	(21,515)	950	950
Electric System Revenue Bonds, 2021	71,080	2.00%-4.00%	6/29/2021	9/1/2041	71,080	-	-	-	71,080	-
Electric System Revenue Bonds, 2023	112,125	5.00%	12/19/2023	9/1/2043	112,125	-	-	-	112,125	-
Electric System Refunding Revenue Bonds, 2025	145,900	5.00%	6/5/2025	9/1/2040	-	-	145,900	-	145,900	-
Total Bonds Payable					<u>\$ 368,805</u>	<u>\$ (14,285)</u>	<u>\$ 145,900</u>	<u>\$ (156,360)</u>	<u>\$ 344,060</u>	<u>\$ 14,955</u>
Unamortized premium/(discount)					<u>\$ 34,132</u>	<u>\$ (2,619)</u>	<u>\$ 12,718</u>	<u>\$ (15,532)</u>	<u>\$ 28,699</u>	<u>\$ -</u>
Total Debt					<u><u>\$ 402,937</u></u>	<u><u>\$ (16,904)</u></u>	<u><u>\$ 158,618</u></u>	<u><u>\$ (171,892)</u></u>	<u><u>\$ 372,759</u></u>	<u><u>\$ 14,955</u></u>

EPB issues Revenue Bonds to provide funds primarily for capital improvements to the Electric System and refunding of other bonds. All bond issues are secured by a pledge and lien on the net revenues of EPB on parity with the pledge established by all bonds issued. Annual maturities on all Electric System long-term debt and related interest are as follows for each of the next five fiscal years and in five-year increments thereafter (in thousands):

<u>Fiscal Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2027	\$ 14,530	\$ 14,037	\$ 28,567
2028	15,260	13,280	28,540
2029	15,870	12,492	28,362
2030	16,750	11,662	28,412
2031	17,590	10,789	28,379
2032-2036	94,205	40,005	134,210
2037-2041	103,870	19,800	123,670
2042-2044	51,030	2,420	53,450
Total	<u><u>\$ 329,105</u></u>	<u><u>\$ 124,485</u></u>	<u><u>\$ 453,590</u></u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FIVE - DEBT (Continued)

In June 2025, EPB issued Electric System Refunding Revenue Bonds, Series 2025, in order to refinance substantially all of the 2015 A and 2015 C Series Bonds. The \$145.9 million par value of the bonds, less the underwriter's discount and the cost of issuance, plus the original issue premium, netted proceeds of approximately \$158.6 million. These proceeds were used to purchase certain governmental securities. The principal and interest of these securities, when due, will provide sufficient funds to pay all principal and interest on the refunded portion of the 2015 A and 2015 C Series Bonds at their respective due dates. These securities have been deposited in an irrevocable trust with an escrow agent. As a result of this advance refunding, approximately \$134.8 million of the 2015 A and \$21.5 million of the 2015 C Series Bonds have been removed from EPB's accounts, as this portion is considered defeased. In accordance with Statement No. 23 of the Governmental Accounting Standards Board, *Accounting and Financial Reporting for Refunded Debt Reported by Proprietary Activities*, the difference between the new debt and the net carrying value of the old debt of approximately \$8.9 million has been deferred and will be amortized to interest expense through August 2035. EPB completed the advanced refunding to take advantage of favorable market conditions, resulting in a net decrease in total debt service payments of approximately \$11.9 million over the next sixteen years and an economic gain of approximately \$9.5 million. At June 30, 2026, there were no remaining balances of refunded bonds in escrow.

In December 2023, EPB issued Electric System Revenue Bonds, Series 2023, to finance capital costs incurred in connection with improvements to the Electric System. The \$112.1 million par value of the bonds, less the underwriter's discount and the cost of issuance, plus the original issue premium, netted proceeds of approximately \$125.5 million. As of June 30, 2026, there were no remaining unspent proceeds related to these Series 2023 bonds.

In June 2021, EPB issued Electric System Revenue Bonds, Series 2021, to finance capital costs incurred in connection with improvements to the Electric System. The \$71.1 million par value of the bonds, less the underwriter's discount and the cost of issuance, plus the original issue premium, netted proceeds of approximately \$75.0 million. As of June 30, 2026, there were no remaining unspent proceeds related to these Series 2021 bonds.

In August 2015, EPB issued \$218.9 million par value Series 2015 A and \$15.4 million par value Series 2015 B Electric System Refunding Revenue Bonds, to refinance a majority of the 2006 A, 2006 B, and 2008 A Series Bonds. These proceeds were used to purchase certain governmental securities. The principal and interest of these securities provided sufficient funds to pay all principal and interest on the refunded portion of the 2006 A, 2006 B, and 2008 A Series Bonds at their respective due dates. These securities were deposited in an irrevocable trust with an escrow agent. As a result of this advance refunding, approximately \$30.2 million of the 2006 A Series Bonds, \$14.7 million of the 2006 B Series Bonds, and \$195.0 million of the 2008 A Series Bonds were removed from EPB's accounts, as these portions are considered defeased. At June 30, 2026, there were no remaining balances of refunded bonds in escrow.

Concurrent with the 2015 A and 2015 B Bond Series issues, EPB issued Electric System Revenue Bonds, 2015 Series C, in order to finance the capital costs incurred in connection with the improvement of the Electric System. The \$25.9 million par value of the bonds, less underwriter discount, cost of issuance, plus original issue premium netted proceeds of approximately \$30.0 million, which was deposited into a project fund account that was drawn to a zero balance over the course of fiscal year 2016.

The City of Chattanooga requires that, if the EPB debt coverage ratio (funds available for servicing debt divided by debt service) associated with the revenue bonds and operations of the Electric System falls below 1.5x, EPB must establish and fund a reserve fund. The debt coverage ratio at June 30, 2026 was 2.8x.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE FIVE - DEBT (Continued)

During fiscal years 2026 and 2025, EPB maintained a \$50 million bank line of credit with the execution of an Electric System Revenue Anticipation Note. In May 2026, EPB replaced the aforementioned line of credit with a \$75 million bank line of credit with the execution of an Electric System Revenue Anticipation Note. The purpose of this note is for financing the purchase of electric power. This note is payable from and secured by a pledge of the net revenues of the Electric System, subject to the prior pledge of such revenues in favor of the outstanding bonds. The current facility matures in May 2027 and bears interest at 30-day SOFR plus 0.65%. As of June 30, 2026, there were no amounts outstanding on the note.

NOTE SIX - OTHER LONG-TERM LIABILITIES

Sick leave liabilities consist of short- and long-term components. Short-term sick leave liability is included in current liabilities in the other current liabilities category, and long-term sick leave liability is included in long-term liabilities in the other non-current liabilities category. During the fourth quarter of each calendar year, employees may elect to convert any unused annual leave hours to sick leave hours on a one-for-one basis. Under certain conditions, employees may use sick leave hours. Annually, employees may elect to be paid at their current rate of pay for up to 48 hours of sick leave at the rate of one hour of pay for two hours of sick leave and for up to an additional 16 hours of sick leave at the rate of one hour of pay for one hour of sick leave. The valuation of hours eligible for this annual payment is treated as a short-term liability. Also, employees were eligible to be paid upon retirement at the rate of 38% for accumulated sick leave hours at June 30, 2026 and 2025, at their current rate of pay. Total accumulated sick leave hours, reduced by the hours eligible for annual payment, constitute the hours eligible for pay upon retirement. The valuation of hours eligible for pay upon retirement is treated as a long-term liability. The long-term liability activity for the fiscal year ended June 30, 2026, was as follows:

	Beginning Balance		Ending Balance	Due Within
<u>Long-Term Liability Type</u>	<u>July 1, 2025</u>	<u>Net Change</u>	<u>June 30, 2026</u>	<u>One Year</u>
Compensated Absences	\$ 591,000	\$ (52,000)	\$ 539,000	\$ 195,000

NOTE SEVEN - EMPLOYEE BENEFIT PLANS

PENSION PLAN

Plan Description

The Electric Power Board of Chattanooga Retirement Plan (the "Plan") is a single-employer defined benefit pension plan. The Plan provides retirement benefits to all employees hired before January 1, 2022 who have completed six months of employment. The Plan assigns the authority to establish and amend benefit provisions to EPB. A stand-alone financial report is not issued for this plan.

Benefits Provided

The Plan provides retirement and death benefits. The normal monthly retirement benefit formula shall provide that each Participant will receive a monthly payment in the form of a single life annuity with sixty monthly guaranteed payments and the amount of the monthly payments shall be computed at the rate of 2% of final monthly salary for the first twenty years of service; 1.25% of final monthly salary for the next ten years of service; 0.5% of final monthly salary for the next five years of service (maximum 35 years).

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

A participant who has completed five or more years of credited service and who has attained age fifty-five may, with management consent, be entitled to receive an early retirement benefit commencing upon the early retirement date. The early retirement benefit of such participant shall be equal to the amount of the accrued benefit reduced by 0.4% for each month by which the early retirement date precedes the normal retirement date.

The death benefit shall be a lump sum distribution equal to the discounted present value of 50% of the early retirement accrued benefit, if the employee had not yet reached normal retirement age, or 50% of the normal retirement accrued benefit if the employee had reached normal retirement age, computed on the day before death. After retirement, the death benefit shall be determined by the form of benefit payment the employee elected upon retirement.

Final monthly salary is the three-year average of base salary, excluding overtime or extra compensation, on the actual retirement date and the two previous August 1sts. If applicable, commissions are included in the definition of base salary. Credited service is the total years of service from hire date to determination date. Partial years are rounded up to complete years of service. The normal retirement date is the first day of the month coincident with or next following the later of the participant's 65th birthday or having five years of participation in the plan. For a participant who elects to retire later than the normal retirement date, the date shall be the first day of the month coinciding with or next following the participant's last day of employment. A participant shall be 100% vested after five complete years of employment.

Employees Covered by Benefit Terms

The following table details number of employees that were covered by the benefit terms, as of June 30, 2026 and 2025, respectively:

	<u>2026</u>	<u>2025</u>
Inactive employees or beneficiaries currently receiving benefits	21	19
Inactive employees or beneficiaries but not yet receiving benefits	206	197
Active employees	<u>441</u>	<u>476</u>
Total	<u>668</u>	<u>692</u>

Contributions

The contribution requirements of plan members and EPB are established and may be amended by EPB. Plan members are not required to contribute to the Plan. EPB's contributions are calculated based on an actuarially determined rate, which is 18.3% and 18.2% of annual covered payroll as of August 1, 2025 and 2024, respectively.

Net Pension Liability

EPB's net pension liability was measured as of July 31, 2025 (for FY 2026) and 2024 (for FY 2025), and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of August 1, 2025 and 2024, respectively.

The total pension liability in the actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurements:

Inflation	2.50%
Salary increase	3.50%
Investment rate of return	6.50%

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

Mortality rates for the Pension expense determination were based on the RP-2014 Mortality Table with MP-2021 generation improvements. The employee benefit amounts were based on the UP-1984 Mortality Table for Males and Females.

The actuarial assumptions used in the August 1, 2025 valuation were based on the results of an actuarial experience study for the period August 1, 2022 - July 31, 2025. The actuarial assumptions used in the August 1, 2024 valuation were based on the results of an actuarial experience study for the period August 1, 2021 - July 31, 2024.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>
Domestic equity	25 – 40%	6.5%
International equity	12 – 24%	6.0%
Fixed income	15 – 30%	3.5%
Real estate	0 – 45%	6.0%
Cash	0.0%	2.0%

The discount rate used to measure the total pension liability was 6.5 percent in FY 2026 and FY 2025. The projection of cash flows used to determine the discount rate assumed that EPB contributions will be made at rates equal to the actuarially determined contribution rate. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Financial Statements

As of June 30, 2026 and June 30, 2025, the Plan's statement of fiduciary net position for the Plan year ended July 31, 2025 and July 31, 2024, was as follows:

	<u>July 31, 2025</u>	<u>July 31, 2024</u>
ASSETS		
Investments at fair value:		
Cash and money market funds	\$ 3,379,000	\$ 11,856,000
Equity mutual funds	44,801,000	37,013,000
Fixed income mutual funds	18,990,000	16,620,000
Alternative funds	18,059,000	14,569,000
	<u>85,229,000</u>	<u>80,058,000</u>
TOTAL ASSETS	<u>\$ 85,229,000</u>	<u>\$ 80,058,000</u>
NET POSITION		
Net position restricted for pension benefits	<u>\$ 85,229,000</u>	<u>\$ 80,058,000</u>
TOTAL NET POSITION	<u>\$ 85,229,000</u>	<u>\$ 80,058,000</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

As of June 30, 2026 and June 30, 2025, the Plan's statement of changes in fiduciary net position for the Plan year ended July 31, 2025 and July 31, 2024, was as follows:

	<u>July 31, 2025</u>	<u>July 31, 2024</u>
ADDITIONS		
Contributions:		
Employers	\$ 8,000,000	\$ 10,000,000
Investment earnings:		
Net appreciation in fair value of investments	4,059,000	6,822,000
Interest and dividends	<u>1,625,000</u>	<u>1,322,000</u>
Total investment earnings	5,684,000	8,144,000
Less investment costs:		
Investment expenses	<u>254,000</u>	<u>236,000</u>
Net investment earnings	<u>5,430,000</u>	<u>7,908,000</u>
Total additions	<u>13,430,000</u>	<u>17,908,000</u>
DEDUCTIONS		
Benefits paid to participants or beneficiaries	8,259,000	4,688,000
Administrative expenses	<u>-</u>	<u>13,000</u>
Total deductions	<u>8,259,000</u>	<u>4,701,000</u>
CHANGE IN FIDUCIARY NET POSITION	5,171,000	13,207,000
NET POSITION, BEGINNING OF YEAR, RESTATED	<u>80,058,000</u>	<u>66,851,000</u>
NET POSITION, END OF YEAR	<u>\$ 85,229,000</u>	<u>\$ 80,058,000</u>

The following table shows the changes in the net pension liability as of June 30, 2026 and June 30, 2025 for the Plan Year ended July 31, 2025 and July 31, 2024 (in thousands):

	<u>Total Pension Liability (a)</u>	<u>Plan Fiduciary Net Position (b)</u>	<u>Net Pension Liability (a) – (b)</u>
Balances at 6/30/2025	\$ 110,616	\$ 80,058	\$ 30,558
Changes for the year:			
Service cost	5,443	-	5,443
Interest	6,922	-	6,922
Difference between expected and actual experience	9,017	-	9,017
Contributions – employer	-	8,000	(8,000)
Net investment income	-	5,201	(5,201)
Benefits payments, including refunds of employee contributions	(8,259)	(8,259)	-
Other	<u>-</u>	<u>229</u>	<u>(229)</u>
Net changes	<u>13,123</u>	<u>5,171</u>	<u>7,952</u>
Balances at 6/30/2026	<u>\$ 123,739</u>	<u>\$ 85,229</u>	<u>\$ 38,510</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

	Total Pension Liability (a)	Plan Fiduciary Net Position (b)	Net Pension Liability (a) – (b)
Balances at 6/30/2024	\$ 99,735	\$ 66,851	\$ 32,884
Changes for the year:			
Service cost	5,590	-	5,590
Interest	6,330	-	6,330
Difference between expected and actual experience	3,649	-	3,649
Contributions – employer	-	10,000	(10,000)
Net investment loss	-	7,908	(7,908)
Benefits payments, including refunds of employee contributions	(4,688)	(4,688)	-
Administrative expense	-	(13)	13
Net changes	<u>10,881</u>	<u>13,207</u>	<u>(2,326)</u>
Balances at 6/30/2025	<u>\$ 110,616</u>	<u>\$ 80,058</u>	<u>\$ 30,558</u>

The following presents the net pension liability of the Plan, calculated using the discount rate of 6.5 percent as well as what the Plan's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.5 percent) or 1-percentage-point higher (7.5 percent) than the current rate (in thousands):

Net pension position as of June 30, 2026

1% Decrease (5.5%)	Discount Rate (6.5%)	1% Increase (7.5%)
\$ 60,066	\$ 38,510	\$ 20,794

Net pension position as of June 30, 2025

1% Decrease (5.5%)	Discount Rate (6.5%)	1% Increase (7.5%)
\$ 49,455	\$ 30,558	\$ 14,971

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2026, EPB recognized pension expense of \$10.5 million. At June 30, 2026, EPB reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources (in thousands):

	Deferred Outflows of Resources	Deferred Inflows of Resources
Difference between expected and actual experience	\$ 22,549	\$ -
Employer contributions made after plan year	358	-
Changes in assumptions	13,421	-
Net difference between projected and actual earnings on pension plan investments	<u>881</u>	<u>-</u>
Total	<u>\$ 37,209</u>	<u>\$ -</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

For the year ended June 30, 2025, EPB recognized pension expense of \$10.6 million. At June 30, 2025, EPB reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources (in thousands):

	Deferred Outflows of Resources	Deferred Inflows of Resources
Difference between expected and actual experience	\$ 15,916	\$ -
Employer contributions made after plan year	-	-
Changes in assumptions	14,632	-
Net difference between projected and actual earnings on pension plan investments	806	-
Total	<u>\$ 31,354</u>	<u>\$ -</u>

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows (in thousands):

<u>Fiscal year ended June 30,</u>	
2027	\$ 5,364
2028	3,433
2029	2,867
2030	3,597
2031	3,595
Thereafter	17,995
	<u>\$ 36,851</u>

Deferred outflows of resources totaling \$0.4 million represent contributions made after the Plan's valuation date. These contributions will be used to reduce the net pension liability during 2027.

Payable to the Pension Plan

At June 30, 2026 and 2025, EPB reported no payable balances for required outstanding contributions to the Plan.

Pension Plan's Funded Status Using Termination Basis

An exact calculation of the Actuarial Accrued Liability exclusively based on past service and compensation would be the Plan liability if the Plan were to terminate or cease recognition of future service accruals and compensation increases. As of August 1, 2025, this Actuarial Accrued Liability has been calculated at \$85.1 million, with the Actuarial Value of Plan Assets at \$85.2 million. As of August 1, 2024, this Actuarial Accrued Liability has been calculated at \$76.6 million, with the Actuarial Value of Plan Assets at \$80.1 million. Therefore, the Actuarial Accrued Liability strictly devoted to past service and compensation has been fully covered by plan assets as of August 1, 2025 and 2024, respectively.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE SEVEN - EMPLOYEE BENEFIT PLANS (Continued)

401(k) PLAN

Effective August 1, 1984, EPB implemented a 401(k) defined contribution plan, the EPB Retirement Savings Plan, which allows employees to invest up to 100% of their salary in a tax-deferred savings plan. EPB contributes a 100% matching contribution up to 4.0% of an employee's salary after one year of employment. All employees who have completed three months of employment and have attained age 18 are eligible to participate in the 401(k) defined contribution plan. Participating employees are immediately fully vested in EPB contributions, which amounted to approximately \$2.2 million and \$2.1 million in fiscal years 2026 and 2025, respectively. Employee contributions were approximately \$5.1 million in fiscal year 2026 and \$4.9 million in fiscal year 2025.

All employees hired after January 1, 2022, are also eligible for an annual employer contribution of 6.0% of their eligible wages. These employer contributions are made annually in January based on prior year eligible wages. Employees are vested in this contribution after five complete years of employment. EPB contributed \$1.1 million to employees in fiscal year 2026 and \$0.8 million to employees in fiscal year 2025.

The EPB Retirement Savings Plan is administered by an individual designated by EPB. The EPB Retirement Savings Plan assigns the authority to establish and amend the plan to EPB.

NOTE EIGHT - POST-EMPLOYMENT BENEFITS

OPEB PLAN

Plan Description

The Electric Power Board of Chattanooga Post Employment Health and Welfare Benefit Plan ("Plan") is a single-employer defined benefit healthcare and welfare plan administered by an individual designated by EPB. The Plan assigns the authority to establish and amend benefit provisions to EPB. A stand-alone Financial Report is not issued for this plan.

Benefits Provided

The plan provides health and life insurance benefits. These benefits are subject to deductibles, co-payment provisions, and other limitations. Eligible retirees and their dependents may continue healthcare coverage through EPB, and retirees after July 1, 1994 received a death benefit from the plan.

Employees Covered by Benefit Terms

The following table details number of employees that were covered by the benefit terms, as of June 30, 2026 and 2025, respectively:

	<u>2026</u>	<u>2025</u>
Inactive employees or beneficiaries currently receiving benefits	468	436
Inactive employees or beneficiaries but not yet receiving benefits	1	7
Active employees	<u>763</u>	<u>728</u>
Total	<u>1,232</u>	<u>1,171</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

Contributions

The contribution requirements of plan members and EPB are established and may be amended by EPB. Plan members receiving benefits contribute based on the retiree's age, retirement date, and years of service.

Contribution rates for Plan Year 2026 are as shown in the table below:

Category	Retirement Pre-March 1, 1991	Post – March 1, 1991 Years of Service/Percent of Contributions				
		5-9/85%	10-14,75%	15-19/55%	20-24/35%	25+/15%
Pre-Age 65, EPO						
Individual	\$ -	\$ 876.51	\$ 773.39	\$ 567.15	\$ 360.91	\$ 154.68
Employee +1	-	1,762.75	1,555.37	1,140.60	725.84	311.07
Family	-	2,639.26	2,328.76	1,707.76	1,086.75	465.75
Pre-Age 65, PPO						
Individual	-	701.21	618.71	453.72	288.73	123.74
Employee +1	-	1,402.41	1,237.42	907.44	577.46	247.48
Family	-	2,103.62	1,856.13	1,361.16	866.19	371.23
Age 65 & Over						
Individual	-	129.66	118.22	87.71	57.20	26.69
Spouse	-	129.66	118.22	87.71	57.20	26.69

Contribution rates for Plan Year 2025 are as shown in the table below:

Category	Retirement Pre-March 1, 1991	Post – March 1, 1991 Years of Service/Percent of Contributions				
		5-9/85%	10-14,75%	15-19/55%	20-24/35%	25+/15%
Pre-Age 65, EPO						
Individual	\$ -	\$ 807.84	\$ 712.80	\$ 522.72	\$ 332.64	\$ 142.56
Employee +1	-	1,624.66	1,433.52	1,051.25	668.98	286.70
Family	-	2,432.50	2,146.32	1,573.97	1,001.62	429.26
Pre-Age 65, PPO						
Individual	-	646.27	570.24	418.18	266.11	114.05
Employee +1	-	1,292.54	1,140.48	836.35	532.22	228.10
Family	-	1,938.81	1,710.72	1,254.53	798.33	342.15
Age 65 & Over						
Individual	-	129.66	118.22	87.71	57.20	26.69
Spouse	-	129.66	118.22	87.71	57.20	26.69

EPB's contributions are calculated based on an actuarially determined rate, which is 4.3% and 3.7% of annual covered payroll as of June 30, 2026 and 2025, respectively.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

Net OPEB Liability

EPB's net OPEB liability was measured as of June 30, 2025 (for FY 2026) and 2024 (for FY 2025), and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of those dates.

Actuarial Assumptions

The total OPEB liability in the actuarial valuations was determined using the following actuarial assumptions:

	<u>2026</u>	<u>2025</u>
Healthcare cost trend - active	6.75% initial, 4.5% ultimate	6.5% initial, 4.0% ultimate
Healthcare cost trend - retired	4.5%	3.0%
Investment rate of return	6.5%	6.5%
Mortality	RP-2014 Mortality Table with MP-2021 generational improvements	RP-2014 Mortality Table with MP-2021 generational improvements

The actuarial assumptions used in the June 30, 2025 valuation were based on the results of an actuarial experience study for the period July 1, 2022 – June 30, 2025. The actuarial assumptions used in the June 30, 2024 valuation were based on the results of an actuarial experience study for the period July 1, 2021 – June 30, 2024.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of real rates of return for each major asset class are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>
Domestic equity	25 – 40%	6.5%
International equity	12 – 24%	6.0%
Fixed income	15 – 30%	3.5%
Real estate	0 – 45%	6.0%
Cash	0%	2.0%

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

Financial Statements

As of June 30, 2026 and June 30, 2025, the Plan's statement of fiduciary net position was as follows:

	<u>June 30, 2026</u>	<u>June 30, 2025</u>
ASSETS		
Investments at fair value:		
Cash and money market funds	\$ 390,000	\$ 421,000
Fixed income funds	8,655,000	8,336,000
US equity funds	14,622,000	12,353,000
International equity funds	7,103,000	6,113,000
Non-Traditional funds	<u>10,969,000</u>	<u>10,118,000</u>
	<u>41,739,000</u>	<u>37,341,000</u>
TOTAL ASSETS	<u>\$ 41,739,000</u>	<u>\$ 37,341,000</u>
NET POSITION		
Net position restricted for OPEB benefits	<u>41,739,000</u>	<u>37,341,000</u>
TOTAL NET POSITION	<u>\$ 41,739,000</u>	<u>\$ 37,341,000</u>

As of June 30, 2026 and June 30, 2025, the Plan's statement of changes in fiduciary net position was as follows (in thousands):

	<u>June 30, 2026</u>	<u>June 30, 2025</u>
ADDITIONS		
Investment earnings:		
Net appreciation in fair value of investments	\$ 3,707,000	\$ 2,267,000
Interest and dividends	<u>860,000</u>	<u>787,000</u>
Total investment earnings	4,567,000	3,054,000
Less investment costs:		
Investment expenses	<u>129,000</u>	<u>123,000</u>
Net investment earnings	<u>4,438,000</u>	<u>2,931,000</u>
Total additions	<u>4,438,000</u>	<u>2,931,000</u>
DEDUCTIONS		
Benefits paid to participants or beneficiaries	40,000	5,000
Administrative expenses	<u>-</u>	<u>31,000</u>
Total deductions	<u>40,000</u>	<u>36,000</u>
CHANGE IN FIDUCIARY NET POSITION	4,398,000	2,895,000
NET POSITION, BEGINNING OF YEAR	<u>37,341,000</u>	<u>34,446,000</u>
NET POSITION, END OF YEAR	<u>\$ 41,739,000</u>	<u>\$ 37,341,000</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

The discount rate used to measure the total OPEB liability was 6.5 percent. The projection of cash flows used to determine the discount rate assumed that EPB contributions will be made at rates equal to the actuarially determined contribution rate. Based on those assumptions, the pension plan's fiduciary net position was projected to be sufficient to cover all projected future benefit payments for current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all projected benefit payment periods to determine the total pension liability.

The following table shows the changes in the net OPEB liability as of June 30, 2026 and June 30, 2025 for the Plan Year ended June 30, 2025 and June 30, 2024 (in thousands):

	Total OPEB Liability (a)	Plan Fiduciary Net Position (b)	Net OPEB (Asset) Liability (a) – (b)
Balances at 6/30/2025	\$ 38,445	\$ 34,446	\$ 3,999
Changes for the year:			
Service cost	1,749	-	1,749
Interest	2,422	-	2,422
Difference between expected and actual experience	9,439	-	9,439
Assumption changes	4,822	-	4,822
Contributions – employer	-	2,301	(2,301)
Net investment income	-	3,087	(3,087)
Benefits payments, include refund of employee contributions	(2,346)	(2,346)	-
Other	-	(24)	24
Administrative expenses	-	(123)	123
Net changes	16,086	2,895	13,191
Balances at 6/30/2026	<u>\$ 54,531</u>	<u>\$ 37,341</u>	<u>\$ 17,190</u>
 Balances at 6/30/2024	 \$ 37,743	 \$ 31,224	 \$ 6,519
Changes for the year:			
Service cost	1,768	-	1,768
Interest	2,453	-	2,453
Difference between expected and actual experience	(1,192)	-	(1,192)
Contributions – employer	-	2,302	(2,302)
Net investment income	-	3,256	(3,256)
Benefits payments, include refund of employee contributions	(2,327)	(2,327)	-
Administrative expenses	-	(9)	9
Net changes	702	3,222	(2,520)
Balances at 6/30/2025	<u>\$ 38,445</u>	<u>\$ 34,446</u>	<u>\$ 3,999</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

The following presents the net OPEB liability of the Plan, calculated using the discount rate of 6.5 percent, as well as what the Plan's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.5 percent) or 1-percentage-point higher (7.5 percent) than the current rate (in thousands):

Net OPEB liability (asset) as of June 30, 2026

1% Decrease (5.5%)	Discount Rate (6.5%)	1% Increase (7.5%)
\$ 25,044	\$ 17,190	\$ 10,720

Net OPEB liability (asset) as of June 30, 2025

1% Decrease (5.5%)	Discount Rate (6.5%)	1% Increase (7.5%)
\$ 8,599	\$ 3,999	\$ 131

The following presents the net OPEB liability (asset) of the Plan, calculated using the healthcare trend rate of 6.75 percent decreasing to an ultimate 4.5 percent for FY 2026 and 7.0 percent decreasing to an ultimate 4.0 percent for FY 2025, as well as what the Plan's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (5.75 percent decreasing to 3.5 percent FY 2026; 6.0 percent decreasing to 3.0 percent FY 2025) or 1-percentage-point higher (7.75 percent decreasing to 5.5 percent FY 2026; 8.0 percent decreasing to 5.0 percent FY 2025) than the current rate (in thousands):

Net OPEB liability as of June 30, 2026

1% Decrease (5.75% decreasing to 3.5%)	Healthcare Trend Rate (6.75% decreasing to 4.5%)	1% Increase (7.75% decreasing to 5.5%)
\$ 9,886	\$ 17,190	\$ 26,428

Net OPEB liability (asset) as of June 30, 2025

1% Decrease (6.0% decreasing to 3.0%)	Healthcare Trend Rate (7.0% decreasing to 4.0%)	1% Increase (8.0% decreasing to 5.0%)
\$ (559)	\$ 3,999	\$ 9,663

Actuarial valuations involve estimates of the value of reported amounts and assumptions about the probability of events far into the future, and actuarially determined amounts are subject to continual revisions as results are compared to the past expectations and new estimates are made about the future. Actuarial calculations reflect a long-term perspective. Calculations are based on the substantive plan in effect as of June 30, 2025 and 2024.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE EIGHT - POST-EMPLOYMENT BENEFITS (Continued)

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended June 30, 2026, EPB recognized an OPEB expense of \$3.3 million. At June 30, 2026, EPB reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources (in thousands):

	Deferred Outflows of Resources	Deferred Inflows of Resources
Difference between expected and actual experience	\$ 16,221	\$ (3,733)
Changes in assumptions	5,411	-
Net difference between projected and actual earnings on OPEB plan investments	-	(269)
Contributions subsequent to the measurement date	2,726	-
Total	<u>\$ 24,358</u>	<u>\$ (4,002)</u>

For the year ended June 30, 2025, EPB recognized an OPEB expense of \$2.6 million. At June 30, 2025, EPB reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources (in thousands):

	Deferred Outflows of Resources	Deferred Inflows of Resources
Difference between expected and actual experience	\$ 8,472	\$ (4,304)
Changes in assumptions	959	-
Net difference between projected and actual earnings on OPEB plan investments	318	-
Contributions subsequent to the measurement date	2,301	-
Total	<u>\$ 12,050</u>	<u>\$ (4,304)</u>

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows (in thousands):

<u>Fiscal year ended June 30,</u>	
2027	\$ 2,349
2028	949
2029	1,072
2030	1,318
2031	1,612
Thereafter	10,330
	<u>\$ 17,630</u>

Deferred outflows of resources totaling \$2.7 million represent contributions made after the Plan's valuation date. These contributions will be used to reduce the net OPEB liability during 2027.

Payable to the OPEB Plan

At June 30, 2026 and 2025, EPB reported no payable balances for required outstanding contributions to the Plan.

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE NINE - COMMITMENTS AND CONTINGENCIES

EPB is party to a contract with TVA dated January 23, 1989, under which the Electric System purchases electric power and energy from TVA for resale. The contract may be terminated by either party at any time upon not less than twenty years prior written notice.

EPB is presently involved in certain legal matters, the outcome of which is not presently determinable. It is the opinion of management, based in part on the advice of legal counsel, that these matters will not have a materially adverse effect on the results of operations or the financial position of EPB.

NOTE TEN - RISK MANAGEMENT

EPB is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. With respect to operations within the state of Tennessee, EPB is a governmental entity, and to the extent that a tort claim is asserted, it must be pursuant to the Tennessee Governmental Tort Liability Act (TGTLA), T.C.A. § 29-20-101 et seq. The TGTLA provides maximum liability limits for tort claims of Three Hundred Thousand Dollars (\$300,000) for bodily injury or death of any one person in any one accident, Seven Hundred Thousand Dollars (\$700,000) for bodily injury or death of all persons in any one accident, and a limit of One Hundred Thousand Dollars (\$100,000) for property damage in any one accident. EPB is self-insured for any liability claim related to its Electric System operations pursuant to these maximum limits of liability.

EPB has no such immunity for claims asserted against its Fiber Optics System operations. EPB maintains a general liability insurance policy with aggregate limits of \$2,000,000 and an excess liability policy with aggregate limits of \$4,000,000 for its Fiber Optics System operations. EPB maintains an insurance policy for automobile liability claims arising from an automobile accident asserted against it, its officers, employees, and agents, related to its Fiber Optics System operations. EPB is self-insured for any automobile liability claims for its Electric System operations.

EPB continues its self-insured programs for employee injuries and employee health insurance. EPB-provided employee health insurance is self-insured and subject to a stop-loss insurance policy limit of \$325,000 per covered employee. No significant liability claims are outstanding as of June 30, 2026.

Changes in the balances of claims liabilities including costs incurred but not received (IBNR) for these three areas during the fiscal years ended June 30, 2026 and 2025 are as follows (in thousands):

Unpaid claims, June 30, 2024	\$ 2,903
Incurred claims (including IBNRs)	16,102
Claim payments	<u>(15,651)</u>
Unpaid claims, June 30, 2025	3,354
Incurred claims (including IBNRs)	16,867
Claim payments	<u>(16,672)</u>
Unpaid claims, June 30, 2026	<u>\$ 3,549</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE ELEVEN – LEASES

Lessee Transactions

EPB has recorded right-to-use lease assets as a result of implementing Governmental Accounting Standards Board Statement No. 87, *Leases* (GASB 87). The right-to-use asset is initially measured at the amount equal to the initial measurement of the related lease liability, plus any lease payments made prior to the lease term, less lease incentives, and plus ancillary charges necessary to place the asset into service. The assets are right-to-use assets for leased land sites for battery storage equipment, leased towers, printers, postage meters, and virtual storage equipment. The right-to-use assets are amortized on a straight-line basis over the life of the related lease.

Right-to-use tangible lease activity for the year ended June 30, 2026 is as follows:

EPB RIGHT TO USE LEASE ACTIVITY	July 1, 2025	Increases	Decreases	June 30, 2026
Right to use assets				
Leased battery sites	\$ -	\$ 348,000	\$ -	\$ 348,000
Leased towers	481,000	-	-	481,000
Leased printers	212,000	1,000	-	213,000
Leased postage meters	543,000	13,000	1,000	555,000
Leased virtual storage equipment	<u>1,844,000</u>	<u>-</u>	<u>1,844,000</u>	<u>-</u>
Total right to use assets	<u>3,080,000</u>	<u>362,000</u>	<u>1,845,000</u>	<u>1,597,000</u>
Less accumulated amortization for:				
Leased battery sites	-	17,000	-	17,000
Leased towers	86,000	48,000	-	134,000
Leased printers	116,000	40,000	-	156,000
Leased postage meters	371,000	128,000	-	499,000
Leased virtual storage equipment	<u>1,749,000</u>	<u>95,000</u>	<u>1,844,000</u>	<u>-</u>
Total accumulated amortization	<u>2,322,000</u>	<u>328,000</u>	<u>1,844,000</u>	<u>806,000</u>
Right to use asset, net	<u>\$ 758,000</u>	<u>\$ 34,000</u>	<u>\$ 1,000</u>	<u>\$ 791,000</u>

Right-to-use tangible lease activity for the year ended June 30, 2025 is as follows:

EPB RIGHT TO USE LEASE ACTIVITY	July 1, 2024	Increases	Decreases	June 30, 2025
Right to use assets				
Leased towers	\$ 621,000	\$ -	\$ 140,000	\$ 481,000
Leased printers	658,000	-	446,000	212,000
Leased postage meters	664,000	1,000	122,000	543,000
Leased virtual storage equipment	<u>2,704,000</u>	<u>-</u>	<u>860,000</u>	<u>1,844,000</u>
Total right to use assets	<u>4,647,000</u>	<u>1,000</u>	<u>1,568,000</u>	<u>3,080,000</u>
Less accumulated amortization for:				
Leased towers	175,000	48,000	137,000	86,000
Leased printers	519,000	40,000	443,000	116,000
Leased postage meters	352,000	121,000	102,000	371,000
Leased virtual storage equipment	<u>2,010,000</u>	<u>567,000</u>	<u>828,000</u>	<u>1,749,000</u>
Total accumulated amortization	<u>3,056,000</u>	<u>776,000</u>	<u>1,510,000</u>	<u>2,322,000</u>
Right to use asset, net	<u>\$ 1,591,000</u>	<u>\$ (775,000)</u>	<u>\$ 58,000</u>	<u>\$ 758,000</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE ELEVEN – LEASES (Continued)

Leases Payable related to the right-to-use assets noted above for the year ended June 30, 2026 is as follows:

	Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2025	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2026
Electric System									
<u>LEASES PAYABLE</u>									
Battery Site Leases	Various	2.86%	Various	Various	\$ -	\$ 347,000	\$ 14,000	\$ 10,000	\$ 343,000
Tower Lease	286,000	2.86%	11/1/2023	10/31/2033	210,000	-	26,000	5,000	189,000
Tower Lease	263,000	2.86%	8/1/2013	7/31/2033	193,000	-	25,000	5,000	173,000
Virtual Storage Equipment Lease	Various	2.86%	Various	8/31/2025	100,000	-	100,000	-	-
Postage Meter Leases	672,000	2.86%	11/1/2021	10/31/2026	194,000	-	147,000	17,000	64,000
Printer Lease	203,000	2.86%	Various	Various	75,000	-	31,000	2,000	46,000
Printer Lease	55,680	2.86%	8/31/2022	7/31/2027	27,000	-	13,000	1,000	15,000
TOTAL LEASES PAYABLE					<u>\$ 799,000</u>	<u>\$ 347,000</u>	<u>\$ 356,000</u>	<u>\$ 40,000</u>	<u>\$ 830,000</u>

Leases Payable related to the right to use assets noted above for the year ended June 30, 2025 is as follows:

	Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2024	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2025
Electric System									
<u>LEASES PAYABLE</u>									
Tower Lease	\$ 286,000	2.86%	11/1/2023	10/31/2033	\$ 235,000	\$ -	\$ 25,000	\$ -	\$ 210,000
Tower Lease	263,000	2.86%	8/1/2013	7/31/2033	211,000	-	24,000	6,000	193,000
Virtual Storage Equipment Lease	Various	2.86%	Various	8/31/2025	693,000	-	604,000	11,000	100,000
Postage Meter Leases	672,000	2.86%	11/1/2021	10/31/2026	313,000	-	136,000	17,000	194,000
Printer Lease	203,000	2.86%	Various	Various	103,000	-	31,000	3,000	75,000
Printer Lease	55,680	2.86%	8/31/2022	7/31/2027	35,000	-	13,000	5,000	27,000
TOTAL LEASES PAYABLE					<u>\$ 1,590,000</u>	<u>\$ -</u>	<u>\$ 833,000</u>	<u>\$ 42,000</u>	<u>\$ 799,000</u>

The future minimum lease obligations and the net present value of these minimum lease payments as of June 30, 2026 were as follows (in thousands):

Fiscal Year	Principal	Interest	Total
2027	\$ 226	\$ 25	\$ 251
2028	176	21	197
2029	84	17	101
2030	62	15	77
2031	65	13	78
Thereafter	217	73	290
Total	<u>\$ 830</u>	<u>\$ 164</u>	<u>\$ 994</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE ELEVEN – LEASES (Continued)

Lessor Transactions

EPB has also recorded deferred inflows of resources as a result of implementing GASB 87. The deferred inflows of resources are initially measured at the amount equal to the initial measurement of the related lease receivable, plus any lease payments received prior to the lease term, less lease incentives. These deferred inflows of resources are related to leased building space, transformers, and fiber optic equipment, including telephones, routers, and video equipment. The deferred inflows of resources are recognized as inflows of resources on a straight-line basis over the life of the related lease. Deferred Inflows of Resources as of June 30, 2026 and June 30, 2025 were \$7.8M and \$9.3M, respectively.

NOTE TWELVE – SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS

Lessee Transactions

EPB has recorded right-to-use subscription-based assets as a result of implementing Governmental Accounting Standards Board Statement No. 96, *Subscription-Based Information Technology Arrangements* (GASB 96). The right-to-use assets are initially measured at an amount equal to the initial measurement of the SBITA liability plus any payments made prior to the contract term and capitalizable implementation costs, less any incentives received at or before the commencement of the contract term. The assets represent right-to-use assets for contracts that EPB has entered into related to the right to use another party's information technology software.

Right-to-use SBITA activity for the year ended June 30, 2026 is as follows:

EPB RIGHT TO USE SBITA ACTIVITY	July 1, 2025	Increases	Decreases	June 30, 2026
Right to use assets				
Software-Based Information Technology Arrangements	\$ 16,776,000	\$ 11,629,000	\$ 5,455,000	\$ 22,950,000
Total right to use assets	<u>16,776,000</u>	<u>11,629,000</u>	<u>5,455,000</u>	<u>22,950,000</u>
Less accumulated amortization for:				
Software-Based Information Technology Arrangements	9,843,000	5,008,000	5,449,000	9,402,000
Total accumulated amortization	<u>9,843,000</u>	<u>5,008,000</u>	<u>5,449,000</u>	<u>9,402,000</u>
Right to use asset, net	<u>\$ 6,933,000</u>	<u>\$ 6,621,000</u>	<u>\$ 6,000</u>	<u>\$ 13,548,000</u>

Right-to-use SBITA activity for the year ended June 30, 2025 is as follows:

EPB RIGHT TO USE SBITA ACTIVITY	July 1, 2024	Increases	Decreases	June 30, 2025
Right to use assets				
Software-Based Information Technology Arrangements	\$ 11,078,000	\$ 6,350,000	\$ 652,000	\$ 16,776,000
Total right to use assets	<u>11,078,000</u>	<u>6,350,000</u>	<u>652,000</u>	<u>16,776,000</u>
Less accumulated amortization for:				
Software-Based Information Technology Arrangements	4,741,000	5,622,000	520,000	9,843,000
Total accumulated amortization	<u>4,741,000</u>	<u>5,622,000</u>	<u>520,000</u>	<u>9,843,000</u>
Right to use asset, net	<u>\$ 6,337,000</u>	<u>\$ 728,000</u>	<u>\$ 132,000</u>	<u>\$ 6,933,000</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE TWELVE – SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS (Continued)

SBITA Payable related to the right-to-use assets noted above for the year ended June 30, 2026 is as follows:

	Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2025	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2026
Electric System									
<u>SBITA PAYABLE</u>									
Software-Based Information Technology Arrangements	Various	2.86%	Various	Various	\$ 3,516,000	\$ 6,542,000	\$ 2,277,000	\$ -	\$ 7,781,000
Total Electric System SBITA Payable					3,516,000	6,542,000	2,277,000	-	7,781,000
Fiber Optics System									
<u>SBITA PAYABLE</u>									
Software-Based Information Technology Arrangements	Various	2.86%	Various	Various	1,552,000	1,405,000	902,000	-	2,055,000
Total Fiber Optics System SBITA Payable					1,552,000	1,405,000	902,000	-	2,055,000
TOTAL SBITA PAYABLE					<u>\$ 5,068,000</u>	<u>\$ 7,947,000</u>	<u>\$ 3,179,000</u>	<u>\$ -</u>	<u>\$ 9,836,000</u>

SBITA Payable related to the right-to-use assets noted above for the year ended June 30, 2025 is as follows:

	Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2024	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2025
Electric System									
<u>SBITA PAYABLE</u>									
Software-Based Information Technology Arrangements	Various	2.86%	Various	Various	\$ 4,845,000	\$ 4,660,000	\$ 5,040,000	\$ (949,000)	\$ 3,516,000
Total Electric System SBITA Payable					4,845,000	4,660,000	5,040,000	(949,000)	3,516,000
Fiber Optics System									
<u>SBITA PAYABLE</u>									
Software-Based Information Technology Arrangements	Various	2.86%	Various	Various	1,490,000	1,690,000	1,487,000	(141,000)	1,552,000
Total Fiber Optics System SBITA Payable					1,490,000	1,690,000	1,487,000	(141,000)	1,552,000
TOTAL SBITA PAYABLE					<u>\$ 6,335,000</u>	<u>\$ 6,350,000</u>	<u>\$ 6,527,000</u>	<u>\$ (1,090,000.00)</u>	<u>\$ 5,068,000</u>

The future minimum SBITA obligations and the net present value of these minimum lease payments as of June 30, 2026 were as follows (in thousands):

<u>Fiscal Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2027	\$ 5,834	\$ 247	\$ 6,081
2028	3,841	115	3,956
2029	161	1	162
Total	<u>\$ 9,836</u>	<u>\$ 363</u>	<u>\$ 10,199</u>

EPB
NOTES TO FINANCIAL STATEMENTS
For the years ended June 30, 2026 and 2025

NOTE THIRTEEN – FEDERAL EMERGENCY MANAGEMENT ASSISTANCE GRANT

During April 2020, EPB sustained extensive power outages and equipment damage as a result of a series of storms and a tornado. EPB incurred approximately \$39.6 million in costs to restore power to over 60,000 customers. Due to the significance of the storms and the resulting damage, EPB applied for assistance from the Federal Emergency Management Agency (FEMA). As of June 30, 2026 and 2025, EPB included in FEMA grants receivable in the accompanying financial statements \$1.3 million, respectively, of approved FEMA grant amounts, which offset incurred maintenance and operating expenses in addition to capital expenditures resulting from the storms. The final payment of \$1.3 million was received by EPB in July 2026.

In March 2023, EPB experienced major power outages and equipment damage due to a storm that passed through the service area. EPB incurred approximately \$5.2 million in costs to restore power to over 24,000 customers. Due to the significance of the storms and the resulting damage, EPB applied for assistance from FEMA, and a declaration was received that the storm event is eligible for reimbursement of eligible costs. As of June 30, 2026 and 2025, EPB included \$3.7 million in FEMA grant receivables in the accompanying financial statements. These reimbursements were recorded in FY 2025 per GASB requirements as the final Project Worksheet was issued by FEMA in July 2024.

In May 2024, EPB experienced significant power outages and equipment damage due to a storm that passed through the service area. EPB incurred approximately \$7.8 million in costs to restore power to over 26,000 customers. Due to the severity of the storms and the resulting damage, EPB applied for assistance from FEMA, and a declaration was issued that the storms were eligible for cost reimbursement. EPB continues to work with FEMA to obtain final approval of the project reimbursement. No revenues or contributions in aid are recorded as of June 30, 2026, or 2025, for this storm.

In January 2026, EPB experienced significant power outages and equipment damage due to a storm that passed through the service territory. EPB incurred approximately \$5.6 million in costs to restore power to over 11,000 customers. Due to the severity of the storms and the resulting damage, EPB applied for assistance from FEMA, and a declaration was issued that the storms were eligible for cost reimbursement. EPB continues to work with FEMA to obtain final approval of the project reimbursement. No revenues or contributions in aid are recorded as of June 30, 2026, or 2025, for this storm.

NOTE FOURTEEN – SUBSEQUENT EVENTS

Management has evaluated events and transactions subsequent to June 30, 2026, through October 19, 2026, the date the financial statements were available to be issued, for potential recognition or disclosure in the financial statements. Management has not identified any items requiring recognition or disclosure.

REQUIRED SUPPLEMENTARY INFORMATION



ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS
LAST 10 FISCAL YEARS
(in thousands)

	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017
Total pension liability:										
Service cost	\$ 5,443	\$ 5,590	\$ 4,549	\$ 4,728	\$ 4,826	\$ 4,140	\$ 4,008	\$ 4,052	\$ 3,420	\$ 3,192
Interest	6,922	6,330	5,452	5,445	5,355	4,906	4,543	4,222	4,432	4,250
Differences between expected and actual experience	9,017	3,649	146	5,233	1,191	1,752	1,736	2,278	1,460	735
Changes of assumptions	-	-	9,424	-	-	6,410	-	-	-	4,050
Benefit payments, including refunds of employee contributions	(8,259)	(4,688)	(3,724)	(15,280)	(9,994)	(4,910)	(5,100)	(5,963)	(7,178)	(6,569)
Net change in total pension liability	13,123	10,881	15,847	126	1,378	12,298	5,187	4,589	2,134	5,658
Total pension liability—beginning	110,616	99,735	83,888	83,762	82,384	70,086	64,899	60,310	58,176	52,518
Total pension liability—ending (a)	\$ 123,739	\$ 110,616	\$ 99,735	\$ 83,888	\$ 83,762	\$ 82,384	\$ 70,086	\$ 64,899	\$ 60,310	\$ 58,176
Plan fiduciary net position:										
Contributions—employer	\$ 8,000	\$ 10,000	\$ 7,000	\$ 7,000	\$ 15,500	\$ 7,940	\$ 5,600	\$ 5,834	\$ 5,825	\$ 7,000
Net investment income	5,201	7,908	1,108	(5,210)	12,626	2,101	1,792	3,214	4,174	(346)
Benefit payments, including refunds of employee contributions	(8,259)	(4,688)	(3,724)	(15,280)	(9,994)	(4,910)	(5,100)	(5,963)	(7,178)	(6,569)
Other	229	-	-	-	-	-	-	-	-	-
Administrative expense	-	(13)	(27)	(31)	(29)	(25)	(24)	(55)	(74)	(74)
Net change in plan fiduciary net position	5,171	13,207	4,357	(13,521)	18,103	5,106	2,268	3,030	2,747	11
Plan fiduciary net position—beginning	80,058	66,851	62,494	76,015	57,912	52,806	50,538	47,508	44,761	44,750
Plan fiduciary net position—ending (b)	\$ 85,229	\$ 80,058	\$ 66,851	\$ 62,494	\$ 76,015	\$ 57,912	\$ 52,806	\$ 50,538	\$ 47,508	\$ 44,761
Plan's net pension liability—ending (a) – (b)	\$ 38,510	\$ 30,558	\$ 32,884	\$ 21,394	\$ 7,747	\$ 24,472	\$ 17,280	\$ 14,361	\$ 12,802	\$ 13,415
Plan fiduciary net position as a percentage of the total pension liability	68.88%	72.37%	67.03%	74.50%	90.75%	70.30%	75.34%	77.87%	78.77%	76.94%
Covered payroll	\$ 46,821	\$ 46,560	\$ 47,674	\$ 45,216	\$ 46,760	\$ 43,578	\$ 42,079	\$ 40,978	\$ 37,196	\$ 35,296
Net pension liability as a percentage of covered payroll	82.25%	65.63%	68.98%	47.32%	16.57%	56.16%	41.07%	35.05%	34.42%	38.01%

Notes to Schedule:

Benefit changes: None.

Changes of assumptions: For FY 2024, using the actuarial valuation as of July 31, 2023, the actuary made the following assumption changes:

- Changed mortality table by using RP-2014 Table with MP-2021 generational improvements for expense determination instead of previous UP-1984 Table
- Changed expected salary increases to 3.5% based on recent trends and market changes from previous 3.0% rate
- Decreased inflation rates to 2.5% per annum from previous level of 3.0%

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF EPB CONTRIBUTIONS TO PENSION PLAN
LAST 10 FISCAL YEARS
(in thousands)

	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017
Actuarially determined contribution	\$ 8,342	\$ 8,287	\$ 8,427	\$ 6,960	\$ 6,692	\$ 7,482	\$ 5,927	\$ 5,597	\$ 5,573	\$ 5,059
Contributions in relation to the actuarially determined contribution	8,358	8,500	8,500	7,000	15,500	7,500	5,940	5,600	5,584	5,075
Contribution deficiency (excess)	<u>\$ (16)</u>	<u>\$ (213)</u>	<u>\$ (73)</u>	<u>\$ (40)</u>	<u>\$ (8,808)</u>	<u>\$ (18)</u>	<u>\$ (13)</u>	<u>\$ (3)</u>	<u>\$ (11)</u>	<u>\$ (16)</u>
Covered payroll	\$ 45,583	\$ 46,821	\$ 46,560	\$ 47,674	\$ 45,216	\$ 46,760	\$ 43,578	\$ 42,079	\$ 40,978	\$ 37,196
Contributions as a percentage of covered payroll	18.34%	18.15%	18.26%	14.68%	34.28%	16.04%	13.63%	13.31%	13.63%	13.64%

Notes to Schedule:

Valuation date:

Actuarially determined contribution rates are calculated as of August 1, 23 months prior to the end of the fiscal year in which contributions are reported.

Methods and assumptions used to determine contribution rates:

Actuarial cost method	Aggregate
Asset valuation method	Three year smoothing of capital gains (losses) with 20% corridor of current fair market value
Inflation	2.5% - 2024-2026; 3.0% - 2023; 1.5% - 2016-2022
Investment rate of return	6.5% - 2021 - 2026; 7.0% - 2016 - 2020
Retirement age	3% per year for ages 57-61, 20% at age 62, 10% at ages 63 and 64, and 100% at age 65
Mortality	In the actuarial valuation, assumed life expectancies were computing using the UP 1984 Table 2015-2023
	In the actuarial valuation, assumed life expectancies were computing using the RP-2014 Table 2024-2026

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF INVESTMENT RETURNS - PENSION TRUST FUND
LAST 10 FISCAL YEARS

	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017
Annual money-weighted rate of return	6.50%	11.90%	5.60%	-10.50%	23.90%	4.30%	3.60%	6.80%	10.00%	-0.90%

Notes to Schedule:

None

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF CHANGES IN OPEB LIABILITY AND RELATED RATIOS
LAST 10 FISCAL YEARS
(in thousands)

	2026	2025	2024	2023	2022	2021	2020	2019	2018
Total OPEB liability:									
Service cost	\$ 1,749	\$ 1,768	\$ 1,179	\$ 925	\$ 943	\$ 950	\$ 1,218	\$ 1,250	\$ 1,191
Interest	2,422	2,453	1,790	1,605	1,589	1,533	1,609	1,686	1,851
Differences between expected and actual experience	9,439	(1,192)	4,867	2,402	(433)	518	3,583	(2,537)	(3,860)
Changes of assumptions	4,822	-	5,270	-	-	(447)	(5,800)	-	-
Benefit payments, including refunds of employee contributions	(2,346)	(2,327)	(2,889)	(2,102)	(1,850)	(1,688)	(1,775)	(1,603)	(1,716)
Net change in total OPEB liability	16,086	702	10,217	2,830	249	866	(1,165)	(1,204)	(2,534)
Total OPEB liability—beginning	38,445	37,743	27,526	24,696	24,447	23,581	24,746	25,950	28,484
Total OPEB liability—ending (a)	\$ 54,531	\$ 38,445	\$ 37,743	\$ 27,526	\$ 24,696	\$ 24,447	\$ 23,581	\$ 24,746	\$ 25,950
Plan fiduciary net position:									
Contributions—employer	\$ 2,301	\$ 2,302	\$ 2,844	\$ 2,067	\$ 1,796	\$ 1,663	\$ 1,720	\$ 1,582	\$ 1,686
Net investment income	3,087	3,256	2,485	(4,813)	7,345	113	1,313	1,780	2,495
Benefit payments, including refunds of employee contributions	(2,346)	(2,327)	(2,889)	(2,102)	(1,850)	(1,688)	(1,775)	(1,603)	(1,716)
Other	(24)	-	-	-	-	-	-	-	-
Administrative expense	(123)	(9)	(20)	(23)	(21)	(20)	(19)	(39)	(49)
Net change in plan fiduciary net position	2,895	3,222	2,420	(4,871)	7,270	68	1,239	1,770	2,416
Plan fiduciary net position—beginning	34,446	31,224	28,804	33,675	26,405	26,337	25,098	23,378	20,962
Plan fiduciary net position—ending (b)	\$ 37,341	\$ 34,446	\$ 31,224	\$ 28,804	\$ 33,675	\$ 26,405	\$ 26,337	\$ 25,098	\$ 23,378
Plan's net OPEB liability (asset)—ending (a) – (b)	\$ 17,190	\$ 3,999	\$ 6,519	\$ (1,278)	\$ (8,979)	\$ (1,958)	\$ (2,756)	\$ (352)	\$ 2,572
Plan fiduciary net position as a percentage of the total OPEB liability	68.48%	89.60%	82.73%	104.64%	136.36%	108.01%	111.69%	101.42%	90.09%
Covered-employee payroll	\$ 64,120	\$ 63,026	\$ 55,842	\$ 48,441	\$ 48,884	\$ 48,790	\$ 46,282	\$ 43,270	\$ 42,611
Net OPEB liability (asset) as a percentage of covered-employee payroll	26.81%	6.35%	11.67%	-2.64%	-18.37%	-4.01%	-5.95%	-0.81%	6.04%
Annual money-weighted rate of return	9.00%	10.40%	8.60%	-14.30%	27.90%	0.40%	5.30%	7.60%	12.00%

Notes to Schedule:

Benefit changes: None.

Changes of assumptions: The estimated Healthcare Cost Trend and Inflation rate was changed during FY 2024 based on historical trends.

In addition, the actual and expected medical claims have been modified to reflect recent plan experience. The FY 2024 valuation as of June 30, 2023 also included a switch to RP-2014 Mortality Tables with MP-2021 generational improvements.

This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF EPB CONTRIBUTIONS TO OPEB PLAN
LAST 10 FISCAL YEARS
(in thousands)

	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017
Employer Contributions	\$ 2,726	\$ 2,301	\$ 2,302	\$ 2,844	\$ 2,067	\$ 1,796	\$ 1,663	\$ 1,720	\$ 1,582	\$ 1,686
Covered payroll	\$ 64,120	\$ 63,026	\$ 55,842	\$ 48,441	\$ 48,884	\$ 48,790	\$ 46,282	\$ 43,270	\$ 42,611	\$ 39,553
Contributions as a percentage of covered payroll	4.25%	3.65%	4.12%	5.87%	4.23%	3.68%	3.59%	3.98%	3.71%	4.26%

Notes to Schedule:

Methods and assumptions used to determine contribution rates:

Actuarial cost method	Entry age
Asset valuation method	Fair Market Value
Inflation	2.5% - 2025 to 2026; 3.0% - 2024, 2.5% - 2023, 1.5% - 2022 thru 2017
Health Cost Trend Rate	6.75% initial, 4.5% ultimate - 2026; 6.5% initial, 4.0% ultimate - 2025; 7.0% initial, 4.0% ultimate - 2024; 6.0% initial, 4.0% ultimate - 2023; 6.5% initial, 4.0% ultimate - 2022; 7.0% initial, 4.0% ultimate - 2021; 7.5% initial, 4.0% ultimate - 2020; 7.5% initial, 5.5% ultimate - 2019 - 2017
Investment rate of return	6.5%
Retirement age	3% per year for ages 57-61, 20% at age 62, 10% at ages 63 and 64, and 100% at age 65
Mortality	In the actuarial valuation, assumed life expectancies were computing using the RP-2014 Table with MP-2021 generation improvements for 2024-2026
	In the actuarial valuation, assumed life expectancies were computing using the UP 1984 Table for years 2017-2023

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF INVESTMENT RETURNS - OPEB TRUST FUND
LAST 10 FISCAL YEARS

Annual money-weighted rate of return	2018	2019	2020	2021	2022	2023	2024	2025	2026
	12.00%	7.60%	5.30%	0.40%	27.90%	-14.30%	8.60%	10.40%	9.00%

Notes to Schedule:

This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

SUPPLEMENTARY INFORMATION



ELECTRIC POWER BOARD OF CHATTANOOGA
EPB ELECTRIC SYSTEM
SCHEDULES OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	<u>2026</u>	<u>2025</u>
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Cash and cash equivalents	\$ 107,335,000	\$ 175,557,000
Investments	--	1,163,000
Accounts receivable, less allowance for doubtful accounts of \$1,315,000 and \$1,220,000 in 2026 and 2025, respectively	37,853,000	30,048,000
Unbilled electric sales	47,670,000	44,485,000
Materials and supplies, at average cost	28,194,000	24,991,000
Lease receivable, current	377,000	349,000
Prepayments and other current assets	9,216,000	8,459,000
Total Current Assets	<u>230,645,000</u>	<u>285,052,000</u>
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	1,092,923,000	1,052,393,000
Less - accumulated provision for depreciation	(329,816,000)	(330,809,000)
Net utility plant	<u>763,107,000</u>	<u>721,584,000</u>
Right to use leased assets, net of amortization	791,000	758,000
Right to use subscription assets, net of amortization	11,499,000	5,107,000
FEMA grant receivable	4,998,000	4,998,000
Leases receivable, non-current	1,691,000	2,085,000
Other non-current assets	836,000	902,000
Total Non-Current Assets	<u>782,922,000</u>	<u>735,434,000</u>
DEFERRED OUTFLOWS OF RESOURCES		
Deferred pension outflows	31,799,000	27,122,000
Deferred bond defeasance outflows	--	9,000
Deferred OPEB outflows	20,777,000	10,499,000
Total Deferred Outflows of Resources	<u>52,576,000</u>	<u>37,630,000</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 1,066,143,000</u>	<u>\$ 1,058,116,000</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable -		
Tennessee Valley Authority, for power purchased	\$ 89,435,000	\$ 88,214,000
Other	22,458,000	26,008,000
Customer deposits	4,271,000	1,562,000
Revenue bonds, current portion	14,530,000	14,955,000
Accrued tax equivalents	18,738,000	17,382,000
Accrued interest payable	4,881,000	3,217,000
Lease liability, current	226,000	319,000
Subscription liability, current	4,522,000	2,187,000
Carrying charge payable - Fiber Optics	100,000	--
Other current liabilities	13,774,000	12,557,000
Total Current Liabilities	<u>172,935,000</u>	<u>166,401,000</u>
NON-CURRENT LIABILITIES		
Revenue bonds, net	341,481,000	357,804,000
Net pension liability	32,911,000	26,434,000
Accrued post-employment benefit obligation	14,663,000	3,484,000
Repayable advance payable - Telecom	23,600,000	23,600,000
Repayable advance payable - Video & Internet	25,250,000	25,250,000
Customer deposits	29,594,000	31,085,000
Other non-current liabilities	2,619,000	3,102,000
Lease liability, non-current	604,000	480,000
Subscription liability, non-current	3,259,000	1,329,000
Total Non-Current Liabilities	<u>473,981,000</u>	<u>472,568,000</u>
DEFERRED INFLOWS OF RESOURCES		
Deferred bond defeasance inflows	7,848,000	8,874,000
Deferred OPEB inflows	3,414,000	3,750,000
Deferred other inflows	21,233,000	21,427,000
Deferred lease inflows	1,991,000	2,337,000
Total Deferred Inflows of Resources	<u>34,486,000</u>	<u>36,388,000</u>
NET POSITION		
Net investment in capital assets	354,077,000	292,660,000
Unrestricted	30,664,000	90,099,000
Total Net Position	<u>384,741,000</u>	<u>382,759,000</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 1,066,143,000</u>	<u>\$ 1,058,116,000</u>

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB ELECTRIC SYSTEM
SCHEDULES OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Electric sales		
Residential	\$ 305,577,000	\$ 301,826,000
Small commercial	60,001,000	58,792,000
Large commercial	298,745,000	290,495,000
Outdoor lighting systems	7,409,000	7,358,000
Total billed electric sales	<u>671,732,000</u>	<u>658,471,000</u>
Change in unbilled electric sales	3,185,000	2,004,000
Uncollectible electric sales	(537,000)	(485,000)
Total electric sales	<u>674,380,000</u>	<u>659,990,000</u>
Other operating revenues	39,529,000	40,129,000
Total operating revenues	<u>713,909,000</u>	<u>700,119,000</u>
OPERATING EXPENSES		
Operation		
Power purchased from Tennessee Valley Authority	521,104,000	504,098,000
Other operation expenses	64,274,000	60,144,000
Maintenance	54,718,000	50,517,000
Provision for depreciation and amortization	45,274,000	43,867,000
City, county, and state tax equivalents	10,570,000	10,731,000
Total operating expenses	<u>695,940,000</u>	<u>669,357,000</u>
Net operating income	<u>17,969,000</u>	<u>30,762,000</u>
NON-OPERATING REVENUES (EXPENSES)		
Interest revenue on invested funds	3,637,000	6,822,000
Interest expense	(10,846,000)	(12,298,000)
Carrying charge expense	(352,000)	(401,000)
Other, net	(148,000)	(691,000)
Plant cost recovered through contributions in aid of construction	(10,068,000)	(6,890,000)
Total non-operating expenses	<u>(17,777,000)</u>	<u>(13,458,000)</u>
Income before transfers and contributions	192,000	17,304,000
Tax equivalents transferred to the City of Chattanooga	(8,278,000)	(6,748,000)
Contributions in aid of construction	<u>10,068,000</u>	<u>6,890,000</u>
CHANGE IN NET POSITION	1,982,000	17,446,000
NET POSITION, BEGINNING OF YEAR	<u>382,759,000</u>	<u>365,313,000</u>
NET POSITION, END OF YEAR	<u><u>\$ 384,741,000</u></u>	<u><u>\$ 382,759,000</u></u>

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB ELECTRIC SYSTEM
SCHEDULES OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 704,160,000	\$ 697,650,000
Payments to suppliers for goods and services	(593,621,000)	(551,771,000)
Payments to employees for services	(53,482,000)	(50,541,000)
Payments in lieu of taxes	(10,773,000)	(10,109,000)
Net cash provided by operating activities	46,284,000	85,229,000
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Tax equivalents transferred to the City of Chattanooga	(6,748,000)	(6,505,000)
Miscellaneous non-operating revenue, net	82,000	(108,000)
Net cash used in noncapital financing activities	(6,666,000)	(6,613,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(92,942,000)	(84,999,000)
Removal cost and other	(1,901,000)	(2,003,000)
Salvage	462,000	395,000
Contributions in aid of construction	10,068,000	6,891,000
Carrying charge payment	(252,000)	(704,000)
Proceeds from bond issuance	--	158,568,000
Payment of refund bond escrow agent	--	(158,045,000)
Bond issuance costs	--	(566,000)
Unused line of credit fees	(21,000)	(17,000)
Bond principal payment	(14,955,000)	(14,285,000)
Bond interest payment	(13,099,000)	(15,080,000)
Net cash used in capital and related financing activities	(112,640,000)	(109,845,000)
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sales of investments	1,155,000	70,356,000
Interest on investments	3,645,000	6,387,000
Net cash provided by investing activities	4,800,000	76,743,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	(68,222,000)	45,514,000
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	175,557,000	130,043,000
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 107,335,000	\$ 175,557,000
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating income	\$ 17,969,000	\$ 30,762,000
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	46,460,000	45,238,000
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	(5,005,000)	1,960,000
FEMA Receivable	--	(3,731,000)
Unbilled electric sales	(3,185,000)	(2,004,000)
Lease Receivable and Liability	(113,000)	(722,000)
Subscription Liability	(1,544,000)	(2,240,000)
Materials and supplies	(3,203,000)	1,957,000
Prepayments and other current assets	(757,000)	(4,989,000)
Other deferred charges	66,000	292,000
Accounts payable, net	(2,329,000)	14,360,000
Customer deposits	1,218,000	1,167,000
Accrued tax equivalents	(174,000)	449,000
Other current liabilities	(4,807,000)	143,000
Other deferred credits and inflows	(483,000)	30,000
Other deferred inflows	(194,000)	503,000
Net pension liability and deferred outflows	1,800,000	1,792,000
Accrued post-employment benefits and deferred outflows and inflows of resources	565,000	262,000
Net cash provided by operating activities	\$ 46,284,000	\$ 85,229,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB TELECOM SYSTEM
SCHEDULES OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Cash and cash equivalents	\$ 27,518,000	\$ 25,260,000
Accounts receivable, less allowance for doubtful accounts of \$94,000 and \$97,000 in 2026 and 2025, respectively	1,471,000	1,705,000
Lease receivable, current	1,601,000	1,932,000
Prepayments and other current assets	107,000	107,000
Total Current Assets	30,697,000	29,004,000
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	12,176,000	10,244,000
Less - accumulated provision for depreciation	(7,108,000)	(5,033,000)
Net utility plant	5,068,000	5,211,000
Repayable advance receivable	23,600,000	23,600,000
Leases receivable, non-current	1,949,000	2,148,000
Total Non-Current Assets	30,617,000	30,959,000
DEFERRED OUTFLOWS OF RESOURCES		
Deferred other outflows	339,000	386,000
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 61,653,000	\$ 60,349,000
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable	\$ 578,000	\$ 745,000
Accrued tax equivalents	631,000	659,000
Unearned revenue	360,000	369,000
Other current liabilities	149,000	152,000
Total Current Liabilities	1,718,000	1,925,000
DEFERRED INFLOWS OF RESOURCES		
Deferred lease inflows	3,550,000	4,079,000
NET POSITION		
Net investments in capital assets	5,068,000	5,211,000
Unrestricted	51,317,000	49,134,000
Total Net Position	56,385,000	54,345,000
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 61,653,000	\$ 60,349,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB TELECOM SYSTEM
SCHEDULES OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Fiber optics sales		
Commercial basic local services revenue	\$ 12,701,000	\$ 13,372,000
Commercial long distance message revenue	262,000	283,000
Total billed fiber optics sales	<u>12,963,000</u>	<u>13,655,000</u>
Uncollectible accounts	(12,000)	(13,000)
Total fiber optics sales	<u>12,951,000</u>	<u>13,642,000</u>
Other operating revenues	<u>1,523,000</u>	<u>1,471,000</u>
Total operating revenues	<u><u>14,474,000</u></u>	<u><u>15,113,000</u></u>
OPERATING EXPENSES		
Cost of services	1,992,000	2,259,000
Operation expenses	8,324,000	8,400,000
General and administrative	869,000	913,000
Provision for depreciation	2,097,000	1,893,000
City, county, and state tax equivalents	322,000	360,000
Total operating expenses	<u><u>13,604,000</u></u>	<u><u>13,825,000</u></u>
Net operating income	<u><u>870,000</u></u>	<u><u>1,288,000</u></u>
NON-OPERATING REVENUES		
Carrying charge revenue	170,000	194,000
Interest income on invested funds	968,000	1,013,000
Other, net	341,000	347,000
Total non-operating revenues	<u><u>1,479,000</u></u>	<u><u>1,554,000</u></u>
Income before transfers	<u><u>2,349,000</u></u>	<u><u>2,842,000</u></u>
Tax equivalents transferred to the City of Chattanooga	(309,000)	(299,000)
CHANGE IN NET POSITION	<u><u>2,040,000</u></u>	<u><u>2,543,000</u></u>
NET POSITION, BEGINNING OF YEAR	<u><u>54,345,000</u></u>	<u><u>51,802,000</u></u>
NET POSITION, END OF YEAR	<u><u>\$ 56,385,000</u></u>	<u><u>\$ 54,345,000</u></u>

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB TELECOM SYSTEM
SCHEDULES OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 14,699,000	\$ 14,716,000
Payments to suppliers for goods and services	(11,304,000)	(13,248,000)
Payments in lieu of taxes	(360,000)	(391,000)
Net cash provided by operating activities	3,035,000	1,077,000
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Tax equivalents transferred to the City of Chattanooga	(299,000)	(295,000)
Miscellaneous non-operating revenue, net	340,000	347,000
Net cash provided by noncapital financing activities	41,000	52,000
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(1,956,000)	(1,968,000)
Carrying charge received	170,000	340,000
Net cash used in capital and related financing activities	(1,786,000)	(1,628,000)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income received	968,000	1,013,000
Net cash provided by investing activities	968,000	1,013,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	2,258,000	514,000
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	25,260,000	24,746,000
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 27,518,000	\$ 25,260,000
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating income	\$ 870,000	\$ 1,288,000
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	2,097,000	1,893,000
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	234,000	(378,000)
Prepayments and other current assets	--	15,000
Accounts payable, net	(167,000)	(1,680,000)
Accrued tax equivalents	(37,000)	(31,000)
Other current liabilities	--	(11,000)
Unearned revenue	(9,000)	(19,000)
Deferred other outflows	47,000	--
Net cash provided by operating activities	\$ 3,035,000	\$ 1,077,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB VIDEO & INTERNET SYSTEM
SCHEDULES OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Cash and cash equivalents	\$ 82,296,000	\$ 68,952,000
Investments	45,134,000	40,294,000
Accounts receivable, less allowance for doubtful accounts of \$517,000 and \$503,000 in 2026 and 2025, respectively	7,531,000	6,315,000
Prepayments and other current assets	2,840,000	2,487,000
Leases receivable, current	1,011,000	1,379,000
Carrying charge receivable - Electric	100,000	--
Total Current Assets	138,912,000	119,427,000
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	158,258,000	154,665,000
Less - accumulated provision for depreciation	(58,750,000)	(56,772,000)
Net utility plant	99,508,000	97,893,000
Repayable advance receivable	75,875,000	59,546,000
Leases receivable, non-current	1,231,000	1,533,000
Right to use subscription assets, net of amortization	2,049,000	1,826,000
Total Non-Current Assets	178,663,000	160,798,000
DEFERRED OUTFLOWS OF RESOURCES		
Deferred OPEB outflows	3,581,000	1,551,000
Deferred pension outflows	5,410,000	4,232,000
Deferred other outflows	20,894,000	21,041,000
Total Deferred Outflows of Resources	29,885,000	26,824,000
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 347,460,000	\$ 307,049,000
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable	\$ 8,169,000	\$ 9,172,000
Accrued tax equivalents	913,000	772,000
Subscription liabilities, current	1,312,000	989,000
Unearned revenue	6,232,000	6,291,000
Other current liabilities	5,084,000	5,011,000
Total Current Liabilities	21,710,000	22,235,000
NON-CURRENT LIABILITIES		
Net pension liability	5,599,000	4,124,000
Subscription liabilities, non-current	743,000	563,000
Accrued post-employment benefit obligation	2,527,000	515,000
Total Non-Current Liabilities	8,869,000	5,202,000
DEFERRED INFLOWS OF RESOURCES		
Deferred OPEB inflows	588,000	554,000
Deferred lease inflows	2,242,000	2,911,000
Total Deferred Inflows of Resources	2,830,000	3,465,000
NET POSITION		
Net investment in capital assets	99,502,000	98,167,000
Unrestricted	214,549,000	177,980,000
Total Net Position	314,051,000	276,147,000
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 347,460,000	\$ 307,049,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB VIDEO & INTERNET SYSTEM
SCHEDULES OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Fiber optics sales		
Commercial basic local services revenue	\$ 35,198,000	\$ 33,566,000
Residential services revenue	135,006,000	134,126,000
Total billed fiber optics sales	<u>170,204,000</u>	<u>167,692,000</u>
Uncollectible accounts	(685,000)	(739,000)
Total fiber optics sales	<u>169,519,000</u>	<u>166,953,000</u>
Other operating revenues	5,083,000	5,314,000
Total operating revenues	<u>174,602,000</u>	<u>172,267,000</u>
OPERATING EXPENSES		
Cost of services	39,966,000	43,192,000
Operation expenses	75,381,000	75,018,000
General and administrative	7,593,000	7,003,000
Provision for depreciation and amortization	18,272,000	17,335,000
City, county, and state tax equivalents	490,000	462,000
Total operating expenses	<u>141,702,000</u>	<u>143,010,000</u>
Net operating income	<u>32,900,000</u>	<u>29,257,000</u>
NON-OPERATING REVENUES (EXPENSES)		
Interest income on invested funds	4,749,000	5,789,000
Carrying charge revenue	465,000	251,000
Other revenue, net	227,000	161,000
Plant cost recovered through contributions in aid of construction	(358,000)	(473,000)
Total non-operating revenues (expenses)	<u>5,083,000</u>	<u>5,728,000</u>
Income before transfers and contributions	37,983,000	34,985,000
Tax equivalents transferred to the City of Chattanooga	(437,000)	(322,000)
Contributions in aid of construction	<u>358,000</u>	<u>473,000</u>
CHANGE IN NET POSITION	37,904,000	35,136,000
NET POSITION, BEGINNING OF YEAR	<u>276,147,000</u>	<u>241,011,000</u>
NET POSITION, END OF YEAR	<u><u>\$ 314,051,000</u></u>	<u><u>\$ 276,147,000</u></u>

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB VIDEO & INTERNET SYSTEM
SCHEDULES OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 173,343,000	\$ 173,607,000
Payments to suppliers for goods and services	(107,747,000)	(108,371,000)
Payments to employees for services	(17,015,000)	(16,582,000)
Payments in lieu of taxes	(464,000)	(431,000)
Net cash provided by operating activities	48,117,000	48,223,000
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Tax equivalents transferred to the City of Chattanooga	(322,000)	(275,000)
Miscellaneous non-operating revenue, net	211,000	161,000
Net cash used in noncapital financing activities	(111,000)	(114,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(18,965,000)	(25,772,000)
Carrying charge received	397,000	408,000
Contributions in aid of construction	358,000	473,000
Repayable advance paid	(16,361,000)	(35,296,000)
Repayable advance received	--	1,000,000
Net cash used in capital and related financing activities	(34,571,000)	(59,187,000)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of investments	(45,000,000)	(40,000,000)
Proceeds from sales and maturities of investments	40,294,000	46,355,000
Interest income received	4,615,000	4,438,000
Net cash provided by (used in) investing activities	(91,000)	10,793,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	13,344,000	(285,000)
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	68,952,000	69,237,000
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 82,296,000	\$ 68,952,000
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating income	\$ 32,900,000	\$ 29,257,000
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	18,272,000	17,335,000
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	(1,216,000)	1,318,000
Prepayments and other current assets	(553,000)	447,000
Accounts payable, net	(963,000)	408,000
Accrued tax equivalents	27,000	32,000
Net pension liability and deferred outflows of resources	297,000	289,000
Unearned revenue	(59,000)	22,000
Accrued post-employment benefits and deferred outflows/inflows	16,000	1,000
Other current liabilities	73,000	188,000
Subscription liability	(824,000)	(571,000)
Other deferred outflows of resources	147,000	(503,000)
Net cash provided by operating activities	\$ 48,117,000	\$ 48,223,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB FIBER OPTICS SYSTEM
SCHEDULES OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Cash and cash equivalents	\$ 109,814,000	\$ 94,212,000
Investments	45,134,000	40,294,000
Accounts receivable, less allowance for doubtful accounts of \$611,000 and \$600,000 in 2026 and 2025, respectively	8,789,000	7,598,000
Prepayments and other current assets	2,947,000	2,594,000
Leases receivable, current	2,612,000	3,311,000
Carrying charge receivable - Electric	100,000	--
Total Current Assets	169,396,000	148,009,000
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	170,434,000	164,909,000
Less - accumulated provision for depreciation	(65,858,000)	(61,805,000)
Net utility plant	104,576,000	103,104,000
Right to use subscription assets, net of amortization	2,049,000	1,826,000
Repayable advance receivable	99,475,000	83,146,000
Leases receivable, non-current	3,180,000	3,681,000
Total Non-Current Assets	209,280,000	191,757,000
DEFERRED OUTFLOWS OF RESOURCES		
Deferred OPEB outflows	3,581,000	1,551,000
Deferred pension outflows	5,410,000	4,232,000
Deferred other outflows	21,233,000	21,427,000
Total Deferred Outflows of Resources	30,224,000	27,210,000
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 408,900,000	\$ 366,976,000
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable	\$ 8,534,000	\$ 9,495,000
Accrued tax equivalents	1,544,000	1,431,000
Unearned revenue	6,592,000	6,660,000
Subscription liabilities, current	1,312,000	989,000
Other current liabilities	5,233,000	5,163,000
Total Current Liabilities	23,215,000	23,738,000
NON-CURRENT LIABILITIES		
Subscription liabilities, non-current	743,000	563,000
Net pension liability	5,599,000	4,124,000
Accrued post-employment benefit obligation	2,527,000	515,000
Total Non-Current Liabilities	8,869,000	5,202,000
DEFERRED INFLOWS OF RESOURCES		
Deferred OPEB inflows	588,000	554,000
Deferred lease inflows	5,792,000	6,990,000
Total Deferred Inflows of Resources	6,380,000	7,544,000
NET POSITION		
Net investment in capital assets	104,570,000	103,378,000
Unrestricted	265,866,000	227,114,000
Total Net Position	370,436,000	330,492,000
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 408,900,000	\$ 366,976,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB FIBER OPTICS SYSTEM
SCHEDULES OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Fiber optics sales		
Commercial basic local services revenue	\$ 47,899,000	\$ 46,938,000
Commercial long distance message revenue	262,000	283,000
Residential services revenue	135,006,000	134,126,000
Total billed fiber optics sales	183,167,000	181,347,000
Uncollectible accounts	(697,000)	(752,000)
Total fiber optics sales	182,470,000	180,595,000
Other operating revenues	6,606,000	6,785,000
Total operating revenues	189,076,000	187,380,000
OPERATING EXPENSES		
Cost of services	41,958,000	45,451,000
Operation expenses	83,705,000	83,418,000
General and administrative	8,462,000	7,916,000
Provision for depreciation and amortization	20,369,000	19,228,000
City, county, and state tax equivalents	812,000	822,000
Total operating expenses	155,306,000	156,835,000
Net operating income	33,770,000	30,545,000
NON-OPERATING REVENUES (EXPENSES)		
Carrying charge revenue	635,000	445,000
Interest income on invested funds	5,717,000	6,802,000
Other revenue, net	568,000	508,000
Plant cost recovered through contributions in aid of construction	(358,000)	(473,000)
Total non-operating revenues	6,562,000	7,282,000
Income before transfers and contributions	40,332,000	37,827,000
Tax equivalents transferred to the City of Chattanooga	(746,000)	(621,000)
Contributions in aid of construction	358,000	473,000
CHANGE IN NET POSITION	39,944,000	37,679,000
NET POSITION, BEGINNING OF YEAR	330,492,000	292,813,000
NET POSITION, END OF YEAR	\$ 370,436,000	\$ 330,492,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB FIBER OPTICS SYSTEM
SCHEDULES OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 188,042,000	\$ 188,323,000
Payments to suppliers for goods and services	(119,051,000)	(121,619,000)
Payments to employees for services	(17,015,000)	(16,582,000)
Payments in lieu of taxes	(824,000)	(822,000)
Net cash provided by operating activities	51,152,000	49,300,000
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Tax equivalents transferred to the City of Chattanooga	(621,000)	(570,000)
Miscellaneous non-operating revenue, net	551,000	508,000
Net cash used in noncapital financing activities	(70,000)	(62,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(20,921,000)	(27,740,000)
Carrying charges received	567,000	748,000
Contributions in aid of construction	358,000	473,000
Repayable advance paid	(16,361,000)	(35,296,000)
Repayable advance received	--	1,000,000
Net cash used in capital and related financing activities	(36,357,000)	(60,815,000)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchases of investments	(45,000,000)	(40,000,000)
Proceeds from investment sales and maturities	40,294,000	46,355,000
Interest income received	5,583,000	5,451,000
Net cash provided by investing activities	877,000	11,806,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	15,602,000	229,000
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	94,212,000	93,983,000
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 109,814,000	\$ 94,212,000
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating income	\$ 33,770,000	\$ 30,545,000
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	20,369,000	19,228,000
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	(2,516,000)	(594,000)
Prepayments and other current assets	(554,000)	461,000
Accounts payable, net	404,000	262,000
Accrued tax equivalents	(10,000)	1,000
Other current liabilities	73,000	177,000
Subscription liabilities	(823,000)	(570,000)
Unearned revenue	(68,000)	3,000
Net pension liability and deferred outflows and inflows of resources	297,000	289,000
Accrued post-employment benefits and deferred outflows and inflows of resources	16,000	1,000
Other deferred outflows	194,000	(503,000)
Net cash provided by operating activities	\$ 51,152,000	\$ 49,300,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB STRATEGIC INITIATIVES
SCHEDULES OF NET POSITION
AS OF JUNE 30, 2026 AND 2025

	2026	2025
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 22,289,000	\$ 19,447,000
Accounts receivable, less allowance for doubtful accounts of \$38,000 and \$0 in 2026 and 2025, respectively	6,973,000	7,420,000
Total Current Assets	29,262,000	26,867,000
NON-CURRENT ASSETS		
Utility plant -		
Utility plant	26,149,000	8,750,000
Less - accumulated provision for depreciation	(357,000)	--
Net utility plant	25,792,000	8,750,000
Total Non-Current Assets	25,792,000	8,750,000
TOTAL ASSETS	\$ 55,054,000	\$ 35,617,000
LIABILITIES AND NET POSITION		
CURRENT LIABILITIES		
Accounts payable	\$ 4,624,000	\$ 428,000
Accrued tax equivalents	156,000	--
Unearned revenue	1,340,000	--
Total Current Liabilities	6,120,000	428,000
NON-CURRENT LIABILITIES		
Repayable advance payable - capital	30,813,000	14,860,000
Repayable advance payable - operating expenses	19,812,000	19,436,000
Total Non-Current Liabilities	50,625,000	34,296,000
NET POSITION		
Net investment in capital assets	--	--
Unrestricted	(1,691,000)	893,000
Total Net Position	(1,691,000)	893,000
TOTAL LIABILITIES AND NET POSITION	\$ 55,054,000	\$ 35,617,000

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB STRATEGIC INITIATIVES
SCHEDULES OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
OPERATING REVENUES		
Other operating revenues	\$ 2,104,000	\$ 161,000
Total operating revenues	<u>2,104,000</u>	<u>161,000</u>
OPERATING EXPENSES		
Cost of services	24,000	14,000
Operation expenses	3,381,000	550,000
General and administrative	3,746,000	3,749,000
Provision for depreciation and amortization	357,000	--
City, county, and state tax equivalents	70,000	--
Total operating expenses	<u>7,578,000</u>	<u>4,313,000</u>
Net operating loss	<u>(5,474,000)</u>	<u>(4,152,000)</u>
NON-OPERATING REVENUES (EXPENSES)		
Carrying charge expense	(283,000)	(44,000)
Investment income	--	5,000,000
Interest income on invested funds	600,000	89,000
Grant revenues	2,660,000	--
Plant cost recovered through contributions in aid of construction	(3,230,000)	--
Total non-operating revenues	<u>(253,000)</u>	<u>5,045,000</u>
Income before transfers and contributions	(5,727,000)	893,000
Tax equivalents transferred to the City of Chattanooga	(87,000)	--
Contributions in aid of construction	<u>3,230,000</u>	<u>--</u>
CHANGE IN NET POSITION	(2,584,000)	893,000
NET POSITION, BEGINNING OF YEAR	<u>893,000</u>	<u>--</u>
NET POSITION, END OF YEAR	<u><u>\$ (1,691,000)</u></u>	<u><u>\$ 893,000</u></u>

ELECTRIC POWER BOARD OF CHATTANOOGA
EPB STRATEGIC INITIATIVES
SCHEDULES OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 4,461,000	\$ 98,000
Payments to suppliers for goods and services	(296,000)	(3,841,000)
Net cash provided by (used in) operating activities	4,165,000	(3,743,000)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Investment income	--	5,000,000
Operating grant revenue	2,660,000	--
Net cash provided by noncapital financing activities	2,660,000	5,000,000
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Additions to utility plant	(20,629,000)	(17,708,000)
Carrying charges paid	(315,000)	(44,000)
Contributions in aid of construction	--	1,557,000
Repayable advance received	16,361,000	35,296,000
Repayable advance payments	--	(1,000,000)
Net cash provided by (used in) capital and related financing activities	(4,583,000)	18,101,000
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income received	600,000	89,000
Net cash provided by investing activities	600,000	89,000
NET CHANGE IN CASH AND CASH EQUIVALENTS	2,842,000	19,447,000
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	19,447,000	--
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 22,289,000	\$ 19,447,000
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net operating loss	\$ (5,474,000)	\$ (4,152,000)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation and amortization	357,000	--
Changes in assets, deferred outflows and inflows of resources, and liabilities:		
Accounts receivable, net	3,677,000	(19,000)
Accounts payable, net	4,196,000	428,000
Accrued tax equivalents	69,000	--
Unearned revenue	1,340,000	--
Net cash provided by (used in) operating activities	\$ 4,165,000	\$ (3,743,000)

ELECTRIC POWER BOARD OF CHATTANOOGA

UTILITY RATE STRUCTURE AND NUMBER OF CUSTOMERS LAST TEN FISCAL YEARS

Fiscal Year Ended June 30	Residential Customers	Cents per kWh	Small Commercial Customers	Cents per kWh	Large Commercial Customers	Cents per kWh	Outdoor Lighting Customers	Cents per kWh	Total Customers	Cents per kWh
2017	155,745	10.93	21,500	12.30	3,199	8.55	145	12.07	180,589	9.77
2018	157,547	10.86	21,627	12.23	3,135	8.45	144	12.57	182,453	9.72
2019	159,504	10.94	21,841	12.32	3,173	8.43	143	13.63	184,661	9.76
2020	162,048	10.83	21,745	12.27	3,125	8.35	140	14.18	187,058	9.70
2021	163,996	10.77	22,184	12.24	2,948	8.10	141	14.73	189,269	9.54
2022	165,729	11.42	22,557	12.84	2,982	8.68	138	15.86	191,406	10.14
2023	168,628	12.46	22,417	13.85	3,074	9.71	134	17.23	194,253	11.17
2024	172,251	12.09	21,871	13.48	3,052	9.11	136	17.20	197,310	10.67
2025	177,286	12.70	21,924	14.16	3,142	9.70	136	18.06	202,488	11.31
2026	178,214	13.05	21,980	14.53	3,155	10.03	135	18.71	203,484	11.64

Note: Number of customers and rate are the average for the year.

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF BONDS PAYABLE
AS OF JUNE 30, 2026

Fiscal Year Ended June 30	Issue	Interest Rate	Principal	Due Interest	Total Interest and Principal
2027	2021 Electric System Revenue Bonds		-	1,741,300	1,741,300
2028			-	1,741,300	1,741,300
2029			-	1,741,300	1,741,300
2030			-	1,741,300	1,741,300
2031			-	1,741,300	1,741,300
2032			-	1,741,300	1,741,300
2033			-	1,741,300	1,741,300
2034			-	1,741,300	1,741,300
2035		4.000%	7,830,000	1,480,300	9,310,300
2036		4.000%	8,155,000	1,156,267	9,311,267
2037		2.000%	8,400,000	961,900	9,361,900
2038		2.000%	8,575,000	790,983	9,365,983
2039		2.000%	8,750,000	616,567	9,366,567
2040		2.000%	8,925,000	438,650	9,363,650
2041		2.000%	9,110,000	257,067	9,367,067
2042		2.000%	11,335,000	38,783	11,373,783
			<u>71,080,000</u>	<u>19,670,917</u>	<u>90,750,917</u>

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF BONDS PAYABLE
AS OF JUNE 30, 2026

Fiscal Year Ended June 30	Issue	Interest Rate	Principal	Due Interest	Total Interest and Principal
2027	2023 Electric System Revenue Bonds		\$ -	\$ 5,606,250	\$ 5,606,250
2028			-	5,606,250	5,606,250
2029			-	5,606,250	5,606,250
2030			-	5,606,250	5,606,250
2031			-	5,606,250	5,606,250
2032			-	5,606,250	5,606,250
2033			-	5,606,250	5,606,250
2034			-	5,606,250	5,606,250
2035		5.000%	8,860,000	5,237,083	14,097,083
2036		5.000%	9,315,000	4,775,125	14,090,125
2037		5.000%	9,795,000	4,289,375	14,084,375
2038		5.000%	10,295,000	3,778,792	14,073,792
2039		5.000%	10,825,000	3,241,958	14,066,958
2040		5.000%	11,380,000	2,677,583	14,057,583
2041		5.000%	11,960,000	2,084,417	14,044,417
2042		5.000%	12,575,000	1,460,792	14,035,792
2043		5.000%	13,220,000	805,167	14,025,167
2044		5.000%	13,900,000	115,833	14,015,833
			<u>112,125,000</u>	<u>73,316,125</u>	<u>185,441,125</u>
2027	2025 Electric System Revenue Bonds	5.000%	14,530,000	6,689,583	21,219,583
2028		5.000%	15,260,000	5,932,667	21,192,667
2029		5.000%	15,870,000	5,144,250	21,014,250
2030		5.000%	16,750,000	4,314,083	21,064,083
2031		5.000%	17,590,000	3,441,583	21,031,583
2032		5.000%	18,390,000	2,528,750	20,918,750
2033		5.000%	19,305,000	1,571,125	20,876,125
2034		5.000%	20,375,000	561,292	20,936,292
2035		5.000%	965,000	351,292	1,316,292
2036		5.000%	1,010,000	301,167	1,311,167
2037		5.000%	1,060,000	248,583	1,308,583
2038		5.000%	1,115,000	193,292	1,308,292
2039		5.000%	1,170,000	135,250	1,305,250
2040		5.000%	1,225,000	74,458	1,299,458
2041		5.000%	1,285,000	10,708	1,295,708
			<u>145,900,000</u>	<u>31,498,083</u>	<u>177,398,083</u>
Total			<u>\$ 329,105,000</u>	<u>\$ 124,485,125</u>	<u>\$ 453,590,125</u>

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF CHANGES IN LONG-TERM DEBT BY INDIVIDUAL ISSUE
JUNE 30, 2026
(in thousands)

Electric System	Original Amount of Issue	Interest Rate	Date of Issue	Last Maturity Date	Balance at June 30, 2025	Repayments, Amortization or Accretion	Additions	Refunded	Balance at June 30, 2026	Current Amount Due
BONDS PAYABLE										
Electric System Refunding Revenue Bonds, 2015 Series A	\$ 218,855	5.00%	8/31/2015	9/1/2025	\$ 12,485	\$ (12,485)	\$ -	\$ -	\$ -	\$ -
Electric System Refunding Revenue Bonds, 2015 Series B	15,355	3.375%	8/31/2015	9/1/2025	1,520	(1,520)	-	-	-	-
Electric System Refunding Revenue Bonds, 2015 Series C	25,880	5.00%	8/31/2015	9/1/2025	950	(950)	-	-	-	-
Electric System Revenue Bonds, 2021	71,080	2.00%- 4.00%	6/29/2021	9/1/2041	71,080	-	-	-	71,080	-
Electric System Revenue Bonds, 2023	112,125	5.00%	12/19/2023	9/1/2043	112,125	-	-	-	112,125	-
Electric System Revenue Bonds, 2025	145,900	5.00%	6/5/2025	9/1/2040	145,900	-	-	-	145,900	14,530
Total Bonds Payable										
Unamortized premium/(discount)					\$ 344,060	\$ (14,955)	\$ -	\$ -	\$ 329,105	\$ 14,530
					\$ 28,699	\$ (1,793)	\$ -	\$ -	\$ 26,906	\$ -
Total Debt					<u>\$ 372,759</u>	<u>\$ (16,748)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 356,011</u>	<u>\$ 14,530</u>

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF CHANGES IN LEASE OBLIGATIONS
June 30, 2026

Electric System	Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2025	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2026
<u>LEASES PAYABLE</u>									
Battery Site Leases	Various	2.86%	Various	Various	\$ -	\$ 347,000	\$ 14,000	\$ 10,000	\$ 343,000
Tower Lease	286,000	2.86%	11/1/2023	10/31/2033	210,000	-	26,000	5,000	189,000
Tower Lease	263,000	2.86%	8/1/2013	7/31/2033	193,000	-	25,000	5,000	173,000
Virtual Storage Equipment Lease	Various	2.86%	Various	8/31/2025	100,000	-	100,000	-	-
Postage Meter Leases	672,000	2.86%	11/1/2021	10/31/2026	194,000	-	147,000	17,000	64,000
Printer Lease	203,000	2.86%	Various	Various	75,000	-	31,000	2,000	46,000
Printer Lease	55,680	2.86%	8/31/2022	7/31/2027	27,000	-	13,000	1,000	15,000
<u>TOTAL LEASES PAYABLE</u>									
					\$ 799,000	\$ 347,000	\$ 356,000	\$ 40,000	\$ 830,000

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF LEASE OBLIGATIONS, PRINCIPAL AND INTEREST REQUIREMENTS
June 30, 2026
(in thousands)

Fiscal Year	Principal	Interest	Total
2027	\$ 226	\$ 25	\$ 251
2028	176	21	197
2029	84	17	101
2030	62	15	77
2031	65	13	78
Thereafter	217	73	290
Total	\$ 830	\$ 164	\$ 994

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF CHANGES IN SBITA OBLIGATIONS
June 30, 2026

Electric System		Original Amount of Issue	Interest Rate	Date of Issue	Maturity Date	Outstanding at July 1, 2025	Issued During Period	Paid and/or Matured During Period	Remeasurements	Outstanding at June 30, 2026
<u>SBITA PAYABLE</u>										
Software-Based Information Technology Arrangements		Various	2.86%	Various	Various	\$ 3,516,000	\$ 6,542,000	\$ 2,277,000	\$ -	\$ 7,781,000
Total Electric System SBITA Payable						3,516,000	6,542,000	2,277,000	-	7,781,000
Fiber Optics System										
<u>SBITA PAYABLE</u>										
Software-Based Information Technology Arrangements		Various	2.86%	Various	Various	1,552,000	1,405,000	902,000	-	2,055,000
Total Fiber Optics System SBITA Payable						1,552,000	1,405,000	902,000	-	2,055,000
TOTAL SBITA PAYABLE						\$ 5,068,000	\$ 7,947,000	\$ 3,179,000	\$ -	\$ 9,836,000

ELECTRIC POWER BOARD OF CHATTANOOGA
SCHEDULE OF SBITA OBLIGATIONS, PRINCIPAL AND INTEREST REQUIREMENTS
June 30, 2026
(in thousands)

Fiscal Year	Principal	Interest	Total
2027	\$ 5,834	\$ 247	\$ 6,081
2028	3,841	115	3,956
2029	161	1	162
Total	\$ 9,836	\$ 363	\$ 10,199



**INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE AND
OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS
PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS***

To the Members of the Board of Directors
of the Electric Power Board of
Chattanooga, Tennessee

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the business-type activities and the aggregate remaining fund information of the Electric Power Board of Chattanooga, Tennessee (EPB, an enterprise fund of the City of Chattanooga) as of and for the year ended June 30, 2026, and the related notes to the financial statements, which collectively comprise EPB's basic financial statements, and have issued our report thereon dated October 20, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered EPB's internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of EPB's internal control. Accordingly, we do not express an opinion on the effectiveness of EPB's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of EPB's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether EPB's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of EPB's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering EPB's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Chattanooga, Tennessee
October 20, 2026

*Henderson Hutcherson
& McCullough, PLLC*

EPB
SUMMARY SCHEDULE OF PRIOR YEAR FINDINGS
JUNE 30, 2026

There were no prior year findings reported.